B&A Buys & Associates, Inc.
Environmental Consultants

2580 Creekview Road
Moab, Utah 84532
435/719-2018 435/719-2019 Fax

October 9, 2007

Fluid Minerals Group
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

RE: Application for Permit to Drill—XTO Energy, Inc.
RBU 8-18E–
Surface Location: 641' FNL & 603' FEL, Lot 5
Target Location: 1,980' FNL & 324' FEL, Lot 8
Section 18, T10S, R19E, SLB&M, Uintah County, Utah

Dear Fluid Minerals Group:

On behalf of XTO Energy, Inc. Buys & Associates, Inc. respectfully submits the enclosed original and three copies of the Application for Permit to Drill (APD) for the above referenced BLM administered directional well A request for exception to spacing (R649-3-11) is hereby requested based on topography since the well is located within 460' of the drilling unit boundary. XTO Energy, Inc. is the only owner and operator within 460' of the proposed well and all points along the intended well bore path. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats, layouts and photos of the proposed well site;

Exhibit "B" - Proposed location maps with access and utility corridors;

Exhibit "C" - Production site layout;

Exhibit "D" - Directional Drilling Plan with Directional Drilling Report;

Exhibit "E" - Surface Use Plan with APD Certification;

Exhibit "F" - Typical BOP and Choke Manifold diagram;

Exhibit "G" - Cultural and Paleontological Clearance Reports.

Please accept this letter as XTO Energy, Inc.'s, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Ken Secrest of XTO Energy, Inc. at 435-722-4521 if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton
Agent for XTO Energy, Inc.

cc: Diana Mason, Division of Oil, Gas and Mining
Ken Secrest, XTO Energy, Inc.

Form 3160-3
(February 2005)

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.: **U-03576**

6. If Indian, Allotee or Tribe Name: **N/A**

1a. Type of work: ☑ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.: **N/A**

1b. Type of Well: ☐ Oil Well ☑ Gas Well ☐ Other ☐ Single Zone ☑ Multiple Zone

8. Lease Name and Well No.: **RBU 8-18E**

2. Name of Operator: **XTO Energy, Inc.**

9. API Well No.: 43-047-39698

3a. Address: **PO Box 1360; 978 North Crescent Roosevelt, UT 84066**

3b. Phone No. *(include area code)*: **435-722-4521**

10. Field and Pool, or Exploratory: **Natural Buttes**

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface: **641' FNL & 603' FEL, Lot 5**

At proposed prod. zone: **1,980' FNL & 324' FEL, Lot 8** GENE

11. Sec., T. R. M. or Blk. and Survey or Area: **Section 18, T10S, R19E, SLB&M**

14. Distance in miles and direction from nearest town or post office*: **12.17 miles southwest of Ouray, Utah**

12. County or Parish: **Uintah**

13. State: **UT**

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. unit line, if any): **603'**

16. No. of acres in lease: **1219.14 acres**

17. Spacing Unit dedicated to this well: **40 acres**

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.: **20'**

19. Proposed Depth: **9,700' MD (9,396' TVD)**

20. BLM/BIA Bond No. on file: **UTB-000138**

21. Elevations (Show whether DF, KDB, RT, GL, etc.): **4,894' GR**

22. Approximate date work will start*: **01/01/2008**

23. Estimated duration: **14 days**

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature: Don Hamilton — Name *(Printed/Typed)*: **Don Hamilton** — Date: **10/09/2007**

Title: **Agent for XTO Energy, Inc.**

Approved by *(Signature)*: — Name *(Printed/Typed)*: BRADLEY G. HILL — Date: 10-18-07

Title: — Office: ENVIRONMENTAL MANAGER

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this Action is Necessary

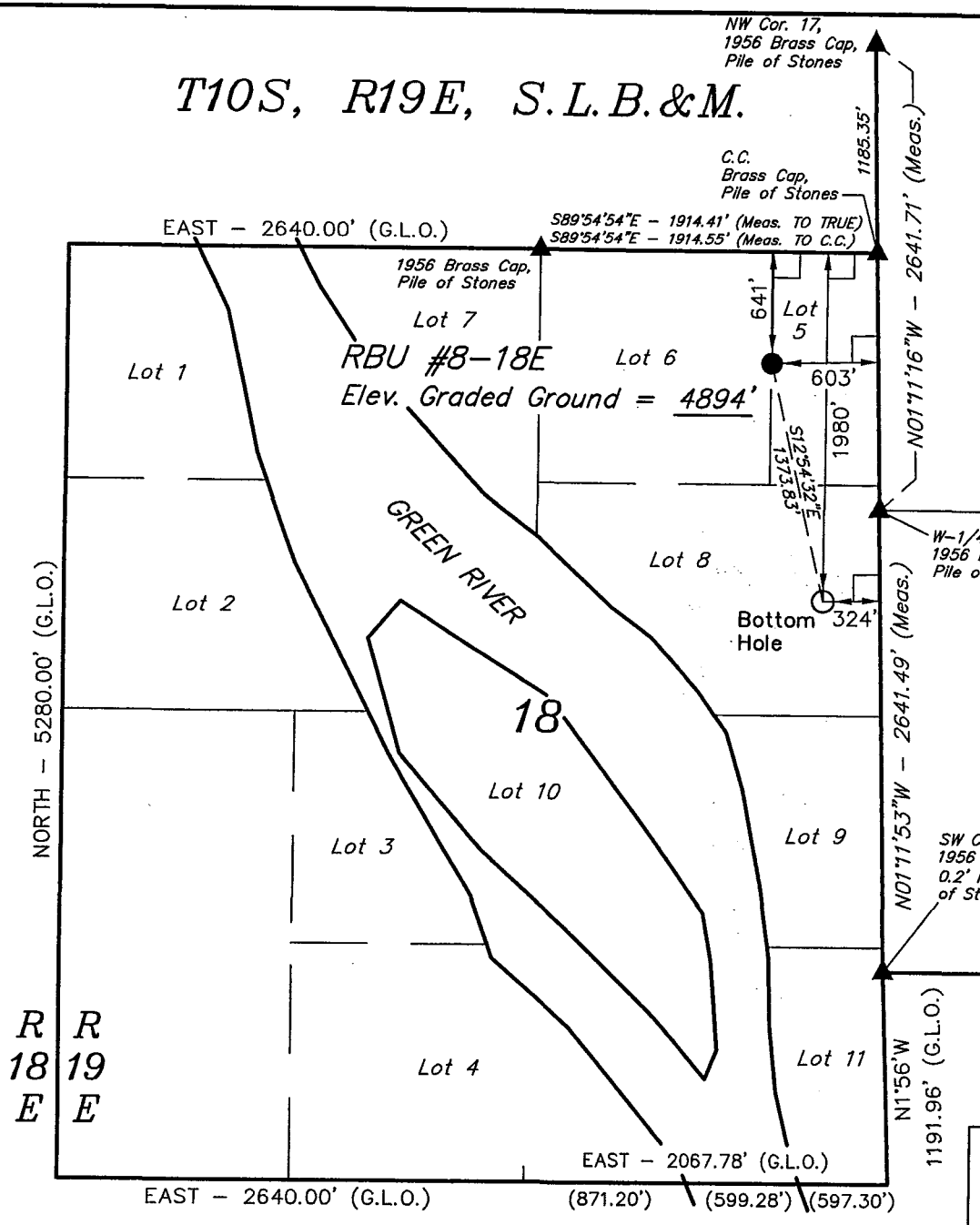
RECEIVED
OCT 16 2007
DIV. OF OIL, GAS & MINING

Surf
601203X
4422761Y
39.950823
-109.815289

BHL
601259X
44223684
39.947279
-109.814694

DOMINION EXPLR. & PROD., INC.

Well location, RBU #8-18E, located as shown in LOT 5 of Section 18, T10S, R19E, S.L.B.&M., Uintah County, Utah.

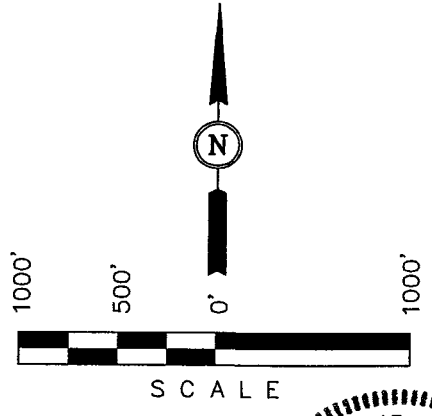


BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M., TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

LEGEND:

- ∟ = 90° SYMBOL
- ● = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 39°56'57.49" (39.949303)
LONGITUDE = 109°49'06.22" (109.818394)
(NAD 27)
LATITUDE = 39°56'57.62" (39.949339)
LONGITUDE = 109°49'03.71" (109.817697)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE: 1" = 1000'	DATE SURVEYED: 03-09-07	DATE DRAWN: 03-21-07
PARTY: B.B. S.K. P.M.	REFERENCES: G.L.O. PLAT	
WEATHER: COOL	FILE: DOMINION EXPLR. & PROD., INC.	

XTO ENERGY INC.

RBU 8-18E
APD Data
September 26, 2007

Location: 641' FNL & 603' FEL, Sec. 18, T10S,R19E **County:** Uintah **State:** Utah
Bottomhole Location: 1980' FNL & 324' FEL, Sec. 18, T10S, R19E

GREATEST PROJECTED TD: 9700' MD/ 9396' TVD OBJECTIVE: Wasatch/Mesaverde
APPROX GR ELEV: 4894' Est KB ELEV: 4908' (14' AGL)

1. MUD PROGRAM:

INTERVAL	0' to 500'	500' to 4450'	4450' to 9700'
HOLE SIZE	17.5"	12.25"	7.875"
MUD TYPE	FW/Spud Mud	FW/Polymer	KCl Based LSND / Gel Chemical
WEIGHT	8.4	8.4-8.8	8.6-9.20
VISCOSITY	NC	28-40	30-60
WATER LOSS	NC	NC	8-15

Remarks: Use fibrous materials as needed to control seepage and lost circulation. Pump high viscosity sweeps as needed for hole cleaning. Raise viscosity at TD for logging. Reduce viscosity after logging for cementing purposes.

2. CASING PROGRAM:

Surface Casing: 13.375" casing set at ± 500' in a 17.5" hole filled with 8.4 ppg mud

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0'-500'	500'	48#	H-40	ST&C	770	7.56	322	12.715	12.56	3.37	7.56	13.42

Intermediate Casing: 9.625" casing set at ±4450'MD/4146'TVD in a 12.25" hole filled with 8.8 ppg mud

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0'-4450'	4450'	36#	J-55	ST&C	2020	3520	394	8.921	8.765	1.36	2.37	2.46

Collapse and burst loads calculated at TVD with 0.1 psi/ft gas gradient back up.

Production Casing: 5.5" casing set at ±9700'MD/9396'TVD in a 7.875" hole filled with 9.2 ppg mud.

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0'-9700'	9700'	17#	N-80	LT&C	6280	7740	348	4.892	4.767	1.77	2.18	2.11

Collapse and burst loads calculated at TVD with 0.1 psi/ft gas gradient back up.

3. WELLHEAD:

A. Casing Head: Larkin Fig 92 (or equivalent), 13" nominal, 2,000 psig WP (4,000 psig test) with 13-3/8" weld on bottom and an 11" flange on top.
B. Tubing Head: Larkin Fig 612 (or equivalent), 7-1/16" nominal, 5,000 psig WP, 5-1/2" 8rnd female thread on bottom (or slip-on, weld-on), with a 2-1/16" 5M flange on top.

4. CEMENT PROGRAM:

A. Surface: 13.375", 48#, H-40, ST&C casing to be set at ±500' in 17.5" hole.

±337 sx of Type V cement (or equivalent) typically containing accelerator and LCM.

Total estimated slurry volume for the 13.375" surface casing is 646.3 ft³. Slurry includes 67% excess of calculated open hole annular volume to 500'.

B. Intermediate: 9.625", 36#, J-55 (or equiv.), ST&C casing to be set at ±4450' in 12.25" hole.

LEAD:
±511 sx of Premium Plus V Blend. (Type V/Poz/Gel) or equivalent, with dispersant, fluid loss, accelerator, & LCM mixed at 11.0 ppg, 3.82 ft³/sk, 22.95 gal wtr/sx.

TAIL:
350 sx Class G or equivalent cement with bonding additive, LCM, dispersant, & fluid loss mixed at 15.6 ppg, 1.2 cuft/sx

Total estimated slurry volume for the 9.625" intermediate casing is 2373 ft³. Slurry includes 75% excess of calculated open hole annular volume to 4450'.

C. Production: 5.5", 17#, N-80 (or equiv.), LT&C casing to be set at ±9700' in 7.875" hole.

LEAD:
±156 sx of Premium Plus V Blend. (Type V/Poz/Gel) or equivalent, with dispersant, fluid loss, accelerator, & LCM mixed at 11.6 ppg, 3.12 ft³/sk, 17.71 gal wtr/sx.

TAIL:
400 sx Class G or equivalent cement with poz, bonding additive, LCM, dispersant, & fluid loss mixed at 13.0 ppg, 1.75 cuft/sx, 9.09 gal/sx.

Total estimated slurry volume for the 5.5" production casing is 1186 ft³. Slurry includes 15% excess of calculated open hole annular volume.

Note: The slurry design may change slightly based upon actual conditions. Final cement volumes will be determined from the caliper logs plus 15% or greater excess. The cement is designed to circulate on surface and intermediate casing strings. The production casing is designed for 3950'top of cement..

5. LOGGING PROGRAM:

A. Mud Logger: The mud logger will come on at intermediate casing point and will remain on the hole until TD. The mud will be logged in 10' intervals.

B. Open Hole Logs as follows: Run Array Induction/SFL/GR/SP fr/TD (9700') to the bottom of the intermediate csg. Run Neutron/Lithodensity/Pe/GR/Cal from TD (9700') to 4450'.

6. FORMATION TOPS:

Please see attached directional plan.

7. ANTICIPATED OIL, GAS, & WATER ZONES:

A.

Formation	Expected Fluids	TV Depth Top
Wasatch Tongue	Oil/Gas/Water	4008
Green River Tongue	Oil/Gas/Water	4393
Wasatch	Gas/Water	4558
Chapita Wells	Gas/Water	5498
Uteland Buttes	Gas/Water	6738
Mesaverde	Gas/Water	7718

A. Appropriately weighted mud will be used to isolate potential gas, oil, and water zones until such time as casing can be cemented into place for zonal isolation.

B. There are no known potential sources of H_2S.

8. BOP EQUIPMENT:

Surface will not utilize a bop stack.

Intermediate hole will be drilled using a diverter stack with rotating head.

Production hole will be drilled with a 3000 psi BOP stack.

Minimum specifications for pressure control equipment are as follows:

Ram Type: 11" Hydraulic double ram with annular, 3000 psi w.p.

Ram type preventers and associated equipment shall be tested to stack working pressure if isolated by test plug or to 70% of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10% in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular type preventers (if used) shall be tested to 50% of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above test shall be performed:

a. when initially installed:

b. whenever any seal subject to test pressure is broken

c. following related repairs: and

d. at 30 day intervals

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s) shall be held open or the ball removed.

Annular preventers (if used) shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No.2 for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests. Pressure tests shall apply to all related well control equipment.

BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place.

Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The BLM in Vernal, UT shall be notified, at least 24 hours prior to initiating the pressure test, in order to have a BLM representative on location during pressure testing.

a. The size and rating of the BOP stack is shown on the attached diagram.

b. A choke line and a kill line are to be properly installed.

c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.

d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.

e. See attached BOP & Choke manifold diagrams.

9. COMPANY PERSONNEL:

Name	Title	Office Phone	Home Phone
John Egelston	Drilling Engineer	505-333-3163	505-330-6902
Bobby Jackson	Drilling Superintendent	505-333-3224	505-486-4706
Glen Christiansen	Project Geologist	817-885-2800	

XTO Energy

Natural Buttes Wells(NAD83)
RBU 2-18E
RBU 8-18E
RBU 8-18E

Plan: RBU 8-18E -- Permitted Wellbore

Standard Planning Report

26 September, 2007

Database:	EDM 2003.14 Single User Db	**Local Co-ordinate Reference:**	Well RBU 8-18E
Company:	XTO Energy	**TVD Reference:**	Rig KB @ 4908.0ft (Frontier #6)
Project:	Natural Buttes Wells(NAD83)	**MD Reference:**	Rig KB @ 4908.0ft (Frontier #6)
Site:	RBU 2-18E	**North Reference:**	True
Well:	RBU 8-18E	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	RBU 8-18E		
Design:	RBU 8-18E -- Permitted Wellbore		

Project	Natural Buttes Wells(NAD83), Vernal, UT		
Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		Using Well Reference Point
Map Zone:	Utah Northern Zone		

Site	RBU 2-18E, T10S, R19E				
Site Position:		**Northing:**	3,145,462.82 ft	**Latitude:**	39° 56' 57.368 N
From:	Lat/Long	**Easting:**	2,111,942.99 ft	**Longitude:**	109° 49' 6.431 W
Position Uncertainty:	0.0 ft	**Slot Radius:**	"	**Grid Convergence:**	1.11 °

Well	RBU 8-18E, S-Well to Mesaverde/Wasatch					
Well Position	**+N/-S**	0.0 ft	**Northing:**	3,145,475.53 ft	**Latitude:**	39° 56' 57.491 N
	+E/-W	0.0 ft	**Easting:**	2,111,959.30 ft	**Longitude:**	109° 49' 6.218 W
Position Uncertainty		0.0 ft	**Wellhead Elevation:**	4,894.0 ft	**Ground Level:**	4,894.0 ft

Wellbore	RBU 8-18E				
Magnetics	**Model Name**	**Sample Date**	**Declination (°)**	**Dip Angle (°)**	**Field Strength (nT)**
	IGRF200510	9/26/2007	11.66	65.86	52,648

Design	RBU 8-18E -- Permitted Wellbore				
Audit Notes:					
Version:		**Phase:**	PROTOTYPE	**Tie On Depth:**	0.0
Vertical Section:	**Depth From (TVD) (ft)**	**+N/-S (ft)**	**+E/-W (ft)**	**Direction (°)**	
	0.0	0.0	0.0	167.09	

Plan Sections

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
560.0	0.00	0.00	560.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,491.6	27.95	167.09	1,455.1	-217.1	49.8	3.00	3.00	0.00	167.09	
3,472.4	27.95	167.09	3,204.9	-1,122.0	257.2	0.00	0.00	0.00	0.00	
4,404.0	0.00	0.00	4,100.0	-1,339.1	306.9	3.00	-3.00	0.00	180.00	RBU 8-18E -- Permitt
9,704.0	0.00	0.00	9,400.0	-1,339.1	306.9	0.00	0.00	0.00	0.00	

Database:	EDM 2003.14 Single User Db	**Local Co-ordinate Reference:**	Well RBU 8-18E
Company:	XTO Energy	**TVD Reference:**	Rig KB @ 4908.0ft (Frontier #6)
Project:	Natural Buttes Wells(NAD83)	**MD Reference:**	Rig KB @ 4908.0ft (Frontier #6)
Site:	RBU 2-18E	**North Reference:**	True
Well:	RBU 8-18E	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	RBU 8-18E		
Design:	RBU 8-18E -- Permitted Wellbore		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
13 3/8"									
560.0	0.00	0.00	560.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	1.20	167.09	600.0	-0.4	0.1	0.4	3.00	3.00	0.00
700.0	4.20	167.09	699.9	-5.0	1.1	5.1	3.00	3.00	0.00
800.0	7.20	167.09	799.4	-14.7	3.4	15.1	3.00	3.00	0.00
900.0	10.20	167.09	898.2	-29.4	6.7	30.2	3.00	3.00	0.00
1,000.0	13.20	167.09	996.1	-49.2	11.3	50.5	3.00	3.00	0.00
1,100.0	16.20	167.09	1,092.8	-73.9	16.9	75.8	3.00	3.00	0.00
1,200.0	19.20	167.09	1,188.1	-103.5	23.7	106.2	3.00	3.00	0.00
1,300.0	22.20	167.09	1,281.6	-138.0	31.6	141.6	3.00	3.00	0.00
1,400.0	25.20	167.09	1,373.2	-177.2	40.6	181.8	3.00	3.00	0.00
1,491.6	27.95	167.09	1,455.1	-217.1	49.8	222.7	3.00	3.00	0.00
1,500.0	27.95	167.09	1,462.5	-220.9	50.6	226.7	0.00	0.00	0.00
1,600.0	27.95	167.09	1,550.9	-266.6	61.1	273.5	0.00	0.00	0.00
1,700.0	27.95	167.09	1,639.2	-312.3	71.6	320.4	0.00	0.00	0.00
1,800.0	27.95	167.09	1,727.5	-358.0	82.1	367.3	0.00	0.00	0.00
1,900.0	27.95	167.09	1,815.9	-403.7	92.5	414.1	0.00	0.00	0.00
2,000.0	27.95	167.09	1,904.2	-449.4	103.0	461.0	0.00	0.00	0.00
2,100.0	27.95	167.09	1,992.5	-495.0	113.5	507.9	0.00	0.00	0.00
2,200.0	27.95	167.09	2,080.9	-540.7	123.9	554.7	0.00	0.00	0.00
2,300.0	27.95	167.09	2,169.2	-586.4	134.4	601.6	0.00	0.00	0.00
2,400.0	27.95	167.09	2,257.6	-632.1	144.9	648.5	0.00	0.00	0.00
2,500.0	27.95	167.09	2,345.9	-677.8	155.3	695.3	0.00	0.00	0.00
2,600.0	27.95	167.09	2,434.2	-723.5	165.8	742.2	0.00	0.00	0.00
2,700.0	27.95	167.09	2,522.6	-769.1	176.3	789.1	0.00	0.00	0.00
2,800.0	27.95	167.09	2,610.9	-814.8	186.8	835.9	0.00	0.00	0.00
2,900.0	27.95	167.09	2,699.2	-860.5	197.2	882.8	0.00	0.00	0.00
3,000.0	27.95	167.09	2,787.6	-906.2	207.7	929.7	0.00	0.00	0.00
3,100.0	27.95	167.09	2,875.9	-951.9	218.2	976.5	0.00	0.00	0.00
3,200.0	27.95	167.09	2,964.3	-997.5	228.6	1,023.4	0.00	0.00	0.00
3,300.0	27.95	167.09	3,052.6	-1,043.2	239.1	1,070.3	0.00	0.00	0.00
3,400.0	27.95	167.09	3,140.9	-1,088.9	249.6	1,117.1	0.00	0.00	0.00
3,472.4	27.95	167.09	3,204.9	-1,122.0	257.2	1,151.1	0.00	0.00	0.00
3,500.0	27.12	167.09	3,229.4	-1,134.4	260.0	1,163.8	3.00	-3.00	0.00
3,600.0	24.12	167.09	3,319.5	-1,176.6	269.7	1,207.1	3.00	-3.00	0.00
3,700.0	21.12	167.09	3,411.8	-1,214.1	278.3	1,245.5	3.00	-3.00	0.00
3,800.0	18.12	167.09	3,506.0	-1,246.8	285.8	1,279.1	3.00	-3.00	0.00
3,900.0	15.12	167.09	3,601.8	-1,274.7	292.1	1,307.7	3.00	-3.00	0.00
4,000.0	12.12	167.09	3,699.0	-1,297.6	297.4	1,331.3	3.00	-3.00	0.00
4,100.0	9.12	167.09	3,797.3	-1,315.6	301.5	1,349.7	3.00	-3.00	0.00
4,200.0	6.12	167.09	3,896.4	-1,328.5	304.5	1,362.9	3.00	-3.00	0.00
4,300.0	3.12	167.09	3,996.0	-1,336.3	306.3	1,371.0	3.00	-3.00	0.00
4,312.0	2.76	167.09	4,008.0	-1,336.9	306.4	1,371.6	3.00	-3.00	0.00
Wasatch Tongue									
4,404.0	0.00	0.00	4,100.0	-1,339.1	306.9	1,373.8	3.00	-3.00	0.00
RBU 8-18E -- Permitted Wellbore									
4,450.0	0.00	0.00	4,146.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00

Database:	EDM 2003.14 Single User Db	**Local Co-ordinate Reference:**	Well RBU 8-18E
Company:	XTO Energy	**TVD Reference:**	Rig KB @ 4908.0ft (Frontier #6)
Project:	Natural Buttes Wells(NAD83)	**MD Reference:**	Rig KB @ 4908.0ft (Frontier #6)
Site:	RBU 2-18E	**North Reference:**	True
Well:	RBU 8-18E	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	RBU 8-18E		
Design:	RBU 8-18E – Permitted Wellbore		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
9 5/8"									
4,500.0	0.00	0.00	4,196.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
4,600.0	0.00	0.00	4,296.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
4,697.0	0.00	0.00	4,393.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
Green River Tongue									
4,700.0	0.00	0.00	4,396.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
4,800.0	0.00	0.00	4,496.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
4,862.0	0.00	0.00	4,558.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
Wasatch									
4,900.0	0.00	0.00	4,596.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
5,000.0	0.00	0.00	4,696.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
5,100.0	0.00	0.00	4,796.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
5,200.0	0.00	0.00	4,896.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
5,300.0	0.00	0.00	4,996.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
5,400.0	0.00	0.00	5,096.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
5,500.0	0.00	0.00	5,196.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
5,600.0	0.00	0.00	5,296.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
5,700.0	0.00	0.00	5,396.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
5,800.0	0.00	0.00	5,496.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
5,802.0	0.00	0.00	5,498.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
Chapita Wells									
5,900.0	0.00	0.00	5,596.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
6,000.0	0.00	0.00	5,696.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
6,100.0	0.00	0.00	5,796.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
6,200.0	0.00	0.00	5,896.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
6,300.0	0.00	0.00	5,996.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
6,400.0	0.00	0.00	6,096.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
6,500.0	0.00	0.00	6,196.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
6,600.0	0.00	0.00	6,296.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
6,700.0	0.00	0.00	6,396.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
6,800.0	0.00	0.00	6,496.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
6,900.0	0.00	0.00	6,596.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
7,000.0	0.00	0.00	6,696.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
7,042.0	0.00	0.00	6,738.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
Uteland Buttes									
7,100.0	0.00	0.00	6,796.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
7,200.0	0.00	0.00	6,896.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
7,300.0	0.00	0.00	6,996.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
7,400.0	0.00	0.00	7,096.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
7,500.0	0.00	0.00	7,196.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
7,600.0	0.00	0.00	7,296.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
7,700.0	0.00	0.00	7,396.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
7,800.0	0.00	0.00	7,496.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
7,900.0	0.00	0.00	7,596.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
8,000.0	0.00	0.00	7,696.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
8,022.0	0.00	0.00	7,718.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
Mesaverde									
8,100.0	0.00	0.00	7,796.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
8,200.0	0.00	0.00	7,896.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
8,300.0	0.00	0.00	7,996.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
8,400.0	0.00	0.00	8,096.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
8,500.0	0.00	0.00	8,196.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00

Database:	EDM 2003.14 Single User Db	**Local Co-ordinate Reference:**	Well RBU 8-18E
Company:	XTO Energy	**TVD Reference:**	Rig KB @ 4908.0ft (Frontier #6)
Project:	Natural Buttes Wells(NAD83)	**MD Reference:**	Rig KB @ 4908.0ft (Frontier #6)
Site:	RBU 2-18E	**North Reference:**	True
Well:	RBU 8-18E	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	RBU 8-18E		
Design:	RBU 8-18E – Permitted Wellbore		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
8,600.0	0.00	0.00	8,296.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
8,700.0	0.00	0.00	8,396.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
8,800.0	0.00	0.00	8,496.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
8,900.0	0.00	0.00	8,596.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
9,000.0	0.00	0.00	8,696.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
9,100.0	0.00	0.00	8,796.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
9,200.0	0.00	0.00	8,896.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
9,300.0	0.00	0.00	8,996.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
9,400.0	0.00	0.00	9,096.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
9,500.0	0.00	0.00	9,196.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
9,600.0	0.00	0.00	9,296.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
9,700.0	0.00	0.00	9,396.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
5 1/2"									
9,704.0	0.00	0.00	9,400.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00

Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
RBU 8-18E – Permitted - plan hits target - Point	0.00	0.00	4,100.0	-1,339.1	306.9	3,144,142.61	2,112,292.07	39° 56' 44.260 N	109° 49' 2.279 W

Casing Points

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (")	Hole Diameter (")
500.0	500.0	13 3/8"	13-3/8	17-1/2
4,450.0	4,146.0	9 5/8"	9-5/8	12-1/4
9,700.0	9,396.0	5 1/2"	5-1/2	7-7/8

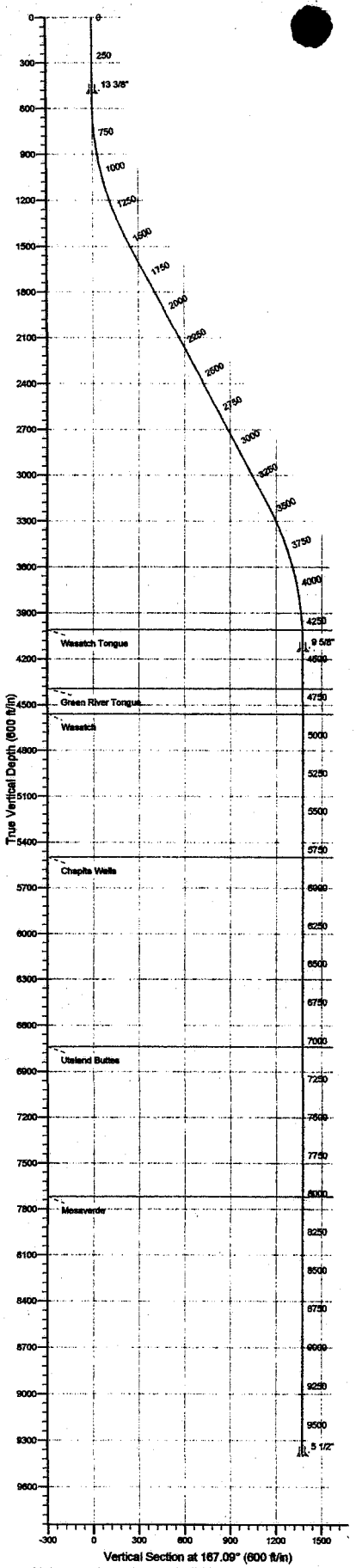
Formations

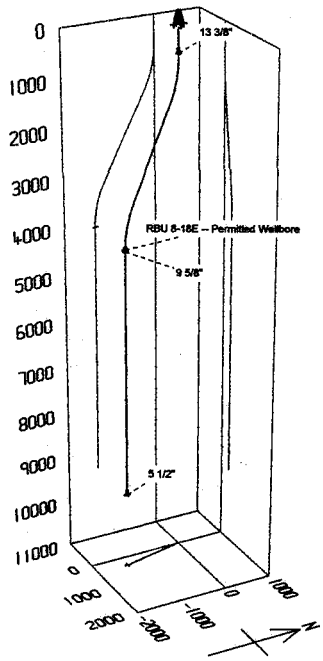
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
4,312.0	4,008.0	Wasatch Tongue		0.00	
4,697.0	4,393.0	Green River Tongue		0.00	
4,862.0	4,558.0	Wasatch		0.00	
5,802.0	5,498.0	Chapita Wells		0.00	
7,042.0	6,738.0	Uteland Buttes		0.00	
8,022.0	7,718.0	Mesaverde		0.00	

WELL DETAILS: RBU 8-18

Ground Level: 4894.0
-654.0 FNL
-619.0 FEL

XTO ENERGY





Project: Natural Buttes Wells(NAD83)
Site: RBU 2-18E
Well: RBU 8-18E
Wellbore: RBU 8-18E
RBU 8-18E -- Permitted Wellbore

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
4008.0	4312.0	Wasatch Tongue
4393.0	4697.0	Green River Tongue
4558.0	4862.0	Wasatch
5498.0	5802.0	Chapita Wells
6738.0	7042.0	Uteland Buttes
7718.0	8022.0	Mesaverde

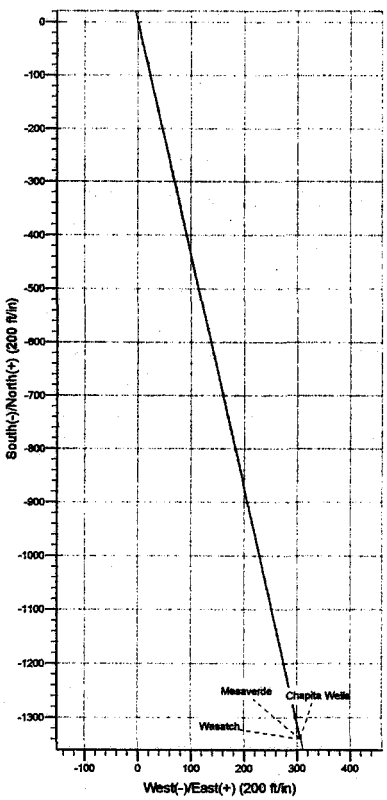
CASING DETAILS

TVD	MD	Name	Size
500.0	500.0	13 3/8"	13-3/8
4146.0	4450.0	9 5/8"	9-5/8
9396.0	9700.0	5 1/2"	5-1/2

PROJECT DETAILS: Natural Buttes Wells(NAD83)

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: Utah Northern Zone

System Datum: Mean Sea Level



SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	560.0	0.00	0.00	560.0	0.0	0.0	0.00	0.00	0.0	
3	1491.6	27.95	167.09	1455.1	-217.1	49.8	3.00	167.09	222.7	
4	3472.4	27.95	167.09	3204.9	-1122.0	257.2	0.00	0.00	1151.1	
5	4404.0	0.00	0.00	4100.0	-1339.1	306.9	3.00	180.00	1373.8	RBU 8-18E -- Permitted Wellbore
6	9704.0	0.00	0.00	9400.0	-1339.1	306.9	0.00	0.00	1373.8	

Azimuths to True North
Magnetic North: 11.66°

Magnetic Field
Strength: 52647.9nT
Dip Angle: 65.86°
Date: 9/26/2007
Model: IGRF200510

SURFACE USE PLAN

CONDITIONS OF APPROVAL

Attachment for Permit to Drill

Name of Operator:	XTO Energy, Inc.
Address:	P.O. Box 1360; 978 North Crescent Roosevelt, Utah 84066
Well Location:	RBU 8-18E– *Surface Location:* 641' FNL & 603' FEL, Lot 5 *Target Location:* 1,980' FNL & 324' FEL, Lot 8 Section 18, T10S, R19E, SLB&M, Uintah County, Utah

The surface owner or surface owner representative and dirt contractor will be provided with an approved copy of the surface use plan of operations and approved conditions of approval before initiating construction.

The onsite inspection for the referenced well was conducted on Wednesday, June 20, 2007 at approximately 3:45 pm. In attendance at the onsite inspection were the following individuals:

Ken Secrest	Regulatory Coordinator	XTO Energy, Inc.
Karl Wright	Natural Resource Specialist	BLM – Vernal Field Office
Brandon McDonald	Wildlife Biologist	BLM – Vernal Field Office
Jesee Walton	Surveyor	Uintah Engineering and Land Surveying
Randy Jackson	Foreman	Jackson Construction
Billy McClure	Foreman	LaRose Construction
Don Hamilton	Permitting Agent	Buys & Associates, Inc.

1. Location of Existing Roads:

   a. The proposed well site is located approximately 12.17 miles southwest of Ouray, UT.

   b. Directions to the proposed well site have been attached at the end of Exhibit B.

   c. The use of roads under State and County Road Department maintenance are necessary to access the River Bend area. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.

   d. All existing roads will be maintained and kept in good repair during all phases of operation.

   e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.

   f. Since no improvements are anticipated to the State, County, Tribal or BLM access roads no topsoil striping will occur.

   g. An off-lease federal Right-of-Way is not anticipated for the access road or utility corridor since both are existing at this time.

2. New or Reconstructed Access Roads:

a. Access will utilize the existing access to the RBU 1-18E with no improvements proposed.

3. Location of Existing Wells:

a. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Existing and/or Proposed Production Facilities:

a. All permanent structures will be painted a flat, non-reflective Covert Green /Carlsbad Canyon to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.

b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.

c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162. 7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.

d. A tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.

e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.

f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.

g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.

h. An existing pipeline corridor upgrade is proposed from the existing RBU 1-18E well site to the RBU 9-17E compressor facility along the existing pipeline route.

i. A pipeline corridor upgrade to contain a single steel gas pipeline and a single steel or poly pipe water pipeline is associated with this application and is being applied for at this time.

j. The gas pipeline will be a 12" or less buried line and the water pipeline will be a 12" or less buried line within a single trench and within a 75' wide disturbed pipeline corridor. The use of the existing well site and access roads will facilitate the staging of the pipeline corridor construction. An upgrade to a 75' wide buried pipeline corridor of approximately 1.25 miles is associated with this application.

k. XTO Energy, Inc. intends to bury the pipeline where possible and connect the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

a. No water supply pipelines will be laid for this well.

b. No water well will be drilled for this well.

c. Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.

d. Water will be hauled from one of the following sources:
   - Water Permit # 43-10447, Section 33, T8S, R20E;
   - Water Permit #43-2189, Section 33, T8S, R20E;
   - Water Permit #49-2158, Section 33, T8S, R20E;
   - Water Permit #49-2262, Section 33, T6S, R20E;
   - Water Permit #49-1645, Section 5, T9S, R22E;
   - Water Permit #43-9077, Section 32, T6S, R20E;
   - Tribal Resolution 06-183, Section 22, T10S, R20E;

6. Source of Construction Material:

a. The use of materials will conform to 43 CFR 3610.2-3.

b. No construction materials will be removed from Ute Tribal or BLM lands.

c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste:

a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.

b. Drill cuttings will be contained and buried on site.

c. The reserve pit will be located outboard of the location and along the southeast side of the pad.

d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.

e. The reserve pit will be lined with 16 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.

f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.

g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.

h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.

i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.

j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved XTO Energy, Inc. disposal well for disposal.

k. Produced water from the production well will be disposed of at the RBU 13-11F or RBU 16-19F disposal wells in accordance with Onshore Order #7.

l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.

m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

b. No camps, airstrips or staging areas are proposed with this application.

9. Well Site Layout: (See Exhibit B)

a. The well will be properly identified in accordance with 43 CFR 3162.6.

b. Access to the well pad will be from the northeast.

c. The pad and road designs are consistent with BLM and Tribal specification

d. A pre-construction meeting with responsible company representative, contractors, and the BLM will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.

e. The pad has been staked at its maximum size; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.

f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.

g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.

h. Diversion ditches will be constructed as shown around the well site to prevent surface waters form entering the well site area.

i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.

j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.

k. Pits will remain fenced until site cleanup.

l. The blooie line will be located at least 100 feet from the well head.

m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface (Interim Reclamation and Final Reclamation):

a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.

b. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be re-contoured to the approximate natural contours.

c. Following BLM published Best Management Practices the interim reclamation will be completed within 90 days of completion of the well to reestablish vegetation, reduce dust and erosion and compliment the visual resources of the area.
    a. All equipment and debris will be removed from the area proposed for interim reclamation and the pit area will be backfilled and re-contoured.
    b. The area outside of the rig anchors and other disturbed areas not needed for the operation of the well will be re-contoured to blend with the surrounding area and reseeded at 12 lbs /acre with the following native grass seeds:
        - Crested Wheat Grass (6 lbs / acre)
        - Needle and Thread Grass (3 lbs / acre)
        - Rice Grass (3 lbs / acre)
    c. Reclaimed areas receiving incidental disturbance during the life of the producing well will be re-contoured and reseeded as soon as practical.

d. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate County Extension Office. On BLM administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.

e. Prior to final abandonment of the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix will be detailed within their approval documents.

11. Surface and Mineral Ownership:

a. Surface Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

b. Mineral Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

12. Other Information:

a. Operators Contact Information:

Title	Name	Office Phone	Mobile Phone	e-mail
Company Rep.	Ken Secrest	435-722-4521	435-828-1450	Ken_Secrest@xtoenergy.com
Agent	Don Hamilton	435-719-2018	435-719-2018	starpoint@etv.net

b. AIA Archaeological has conducted a Class III archeological survey. A copy of the report is attached and has also been submitted under separate cover to the appropriate agencies by AIA Archaeological.

c. Alden Hamblin has conducted a paleontological survey. A copy of the report is attached and has also been submitted under separate cover to the appropriate agencies by Alden Hamblin.

d. Our understanding of the results of the onsite inspection are:

a. No Threatened and Endangered flora and fauna species were found during the onsite inspection.

b. No drainage crossings that require additional State or Federal approval are being crossed.

c. This wellsite is being co-located with the RBU 8-18E on the existing RBU 1-18E pad and outside of the existing River Bend Unit boundary.

d. A bald eagle roosting timing stipulation may be imposed to restrict construction and drilling between November 1 and March 15 of any given year.

e. Tanks will be located as far east as possible and fill slopes will be stained to minimize viewshed impacts to the Green River corridor.

Certification:

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exists; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application and that bond coverage is provided under XTO Energy, Inc's BLM bond UTB-000138. These statements are subject to the provisions of 18 U.S.C. 1001 for the fling of false statements.

Executed this 9th day of October, 2007.

Don Hamilton

Don Hamilton -- Agent for XTO Energy, Inc.
2580 Creekview Road
Moab, Utah 84532

435-719-2018
starpoint@etv.net

BOP Equipment

3000psi WP

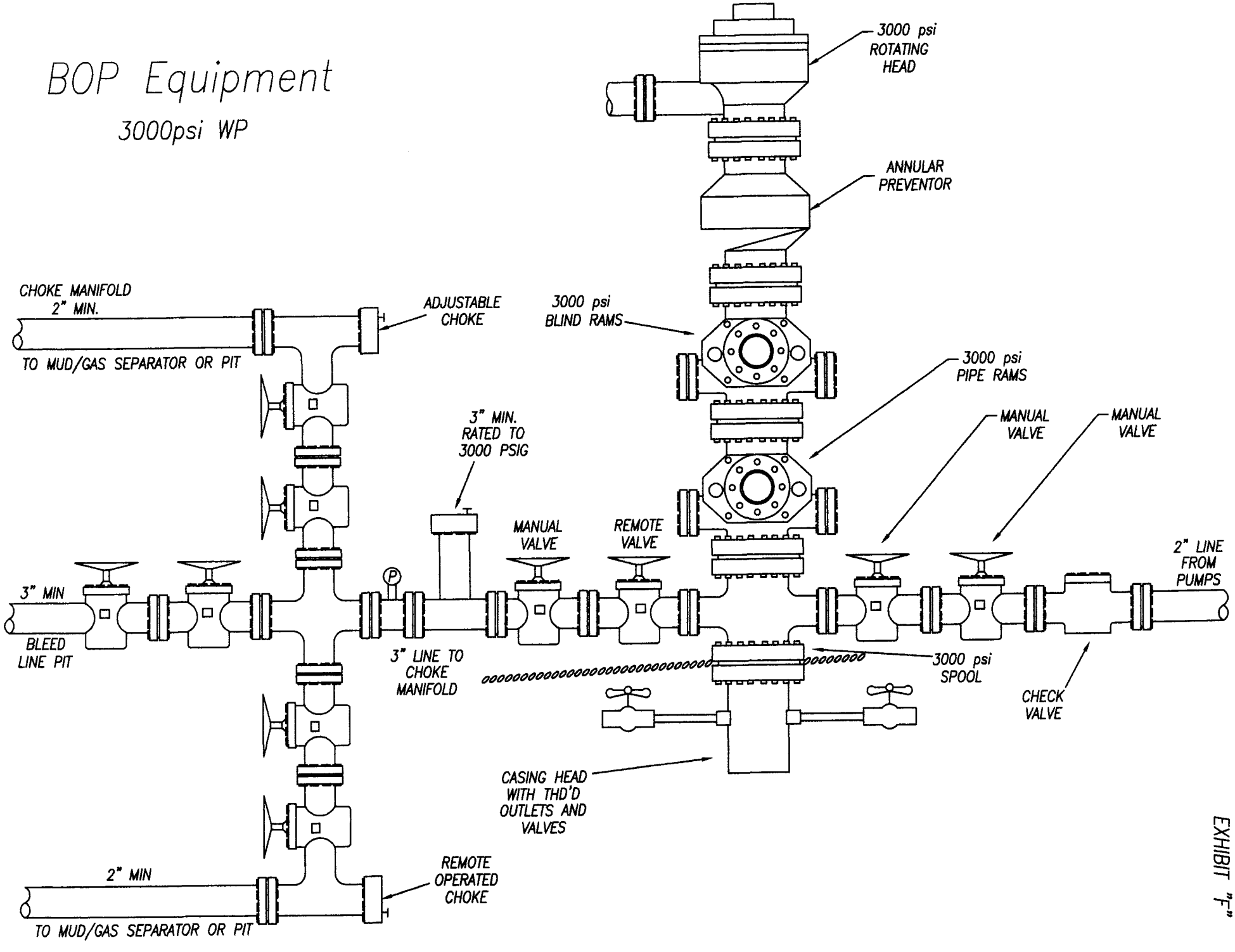


EXHIBIT "F"

PALEONTOLOGY EVALUATION SHEET

PROJECT: Dominion Exploration Well RBU #2-18E & #8-18E

LOCATION: Sixteen miles south of Ouray, Utah. NE ¼ of Section 18, T10S, R19E, S.L.B.&M.

OWNERSHIP: PRIV[ ] STATE[ ] BLM[X] USFS[ ] NPS[ ] IND[ ] MIL[ ] OTHER[ ]

DATE: May 9, 2007

GEOLOGY/TOPOGRAPHY: Uinta Formation, lower part, Eocene Age. This well is on an existing well pad, #1-18.

PALEONTOLOGY SURVEY: YES [ ] NO Survey [ ] PARTIAL Survey [X]
Performed a pedestrian survey around the perimeter of the existing well pad.

SURVEY RESULTS: Invertebrate [ ] Plant [ ] Vertebrate [ ] Trace [ ] No Fossils Found [X]

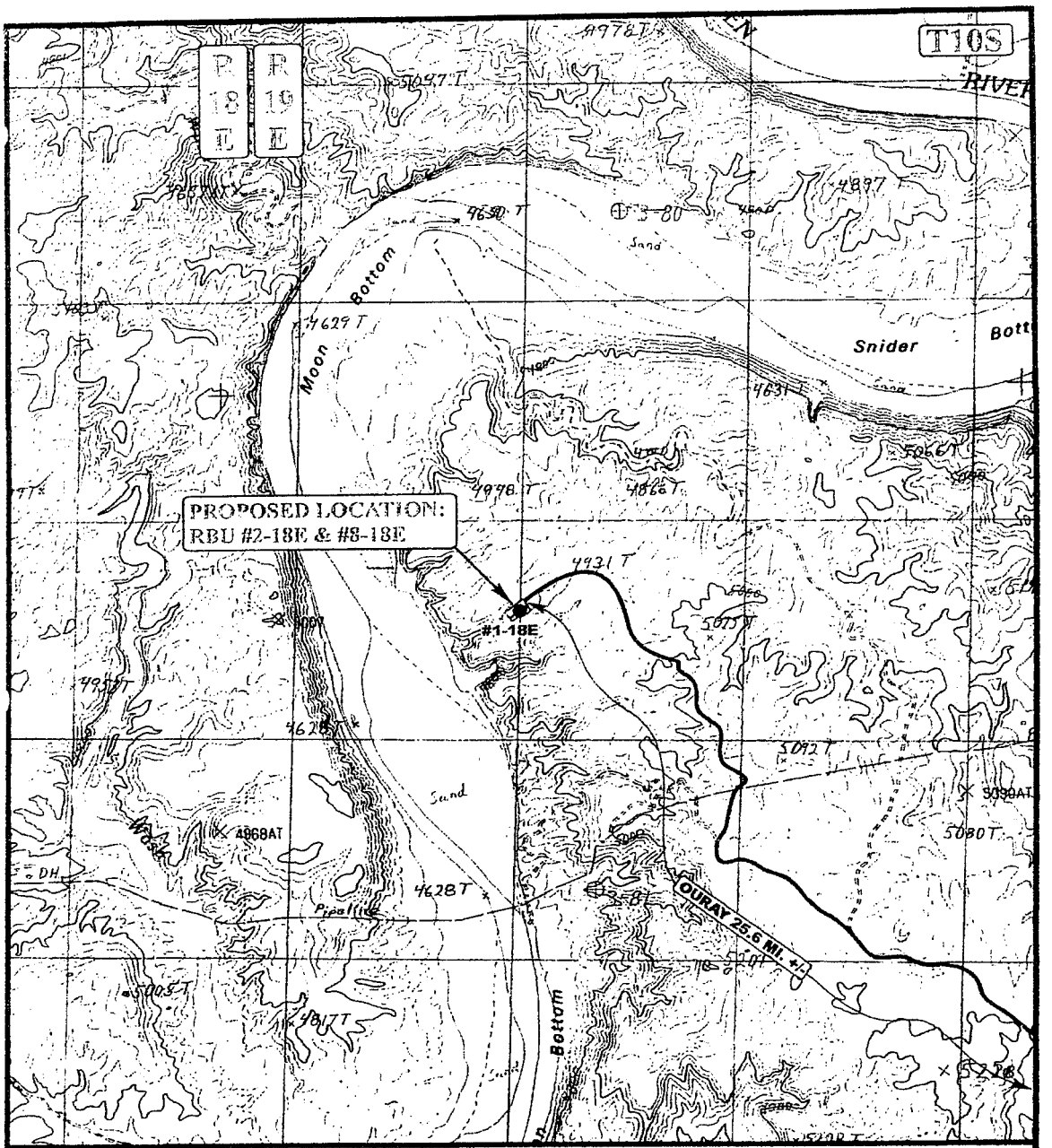
PALEONTOLOGY SENSITIVITY: HIGH [ ] MEDIUM [ ] LOW [X] (PROJECT SPECIFIC)

MITGATION RECOMMENDATIONS: NONE [X] OTHER [ ] (SEE BELOW)

No recommendations are being made for this well location.

There is always some potential for discovery of significant paleontological resources in the Uinta Formation. If significant vertebrate fossils (mammals, crocodiles, complete turtle shells, etc.) are encountered during construction, work should stop in that area and a paleontologist should be contacted to evaluate the material discovered.

PALEONTOLOGIST: Alden H. Hamblin
A.H. Hamblin Paleontological Consulting, 3793 N. Minersville Highway, Cedar City, Utah 84720 (435) 867-8355
Utah State Paleontological Permit # 04-339, BLM paleontological Resources Permit # UT-S-05-02,
Ute Tribe Access Permits – 09/30/06 & 03/31/07. Utah Professional Geologist License – 5223011-2250.



LEGEND:

EXISTING ROAD

N

DOMINION EXPLR. & PROD., INC.

RBU #2-18E & #8-18E
SECTION 18, T10S, R19E, S.L.B.&M.
NE 1/4

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

	MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: C.P.	REVISED: 00-00-00	B TOPO

Dominion Exploration & Production, Inc. River Bend Unit #8-18E: A Cultural Resource Inventory for a well its access and pipeline, Uintah County, Utah.

By
James A. Truesdale

James A. Truesdale
Principal Investigator

Prepared For
Dominion Exploration & Production, Inc.
1400 State Street
P.O.Box 1360
Roosevelt, Utah
84066

Prepared By
AN INDEPENDENT ARCHAEOLOGIST
P.O.Box 153
Laramie, Wyoming
82073

Utah Project # U-06-AY-406(b)

May 16, 2007

Table of Contents

List of Figures

Introduction

An Independent Archaeologist (AIA) was contacted by a representative of Dominion Exploration & Production, Inc., to conduct a cultural resources investigation of the proposed River Bend Unit #8-18E well. The location of the project area is the NE/NE 1/4 of Section 18, T10S, R19E Uintah County, Utah (Figure 1).

The proposed RBU #8-18E well will be directionally drilled from the existing RBU #1-18E well pad.

The proposed RBU #8-18E well's centerstake footage is 641' FNL 603' FEL. The proposed RBU #8-18E well's centerstake Universal Transverse Mercator (UTM) centroid coordinate is Zone 12, North American Datum (NAD) 83, 06/00/936.64 mE 44/22/799.56 mN ± 5m.

As mentioned above, the proposed RBU #8-18E well will be directionally drilled from the existing RBU #1-18E well pad. Therefore, the RBU #8-18E well's proposed access and pipeline is the existing road and pipeline associated with the RBU #1-18E well pad.

The land is administered by the United States, Utah Bureau of Land Management, Vernal District Office, Book Cliffs Resource Area. A total of 10 acres (10 block, 0 linear) was surveyed. The fieldwork was conducted on May 7, 2007 by AIA archaeologists James Truesdale and CJ Truesdale. All the field notes and maps are located in the AIA office in Laramie, Wyoming.

File Search

A file search was conducted by the Office of the Utah Division of State History (UDSH), Antiquities Section, Records Division on February 2, 2006. An additional file search was conducted at the Vernal BLM office in February 2, 2006 by the author. An update of AIA's USGS 7.5'/1985 Moon Bottom quadrangle map from the UDSH's Moon Bottom quadrangle map occurred on November 8, 2003 and again on February 3, 2004. No projects and/or cultural materials (sites, isolates) have been previously recorded in the immediate project area.

Environment

Physiographically, the project is located in the River Bend Unit west of the Wild Horse Bench in the Uinta Basin, 11 miles south of Ouray, Utah. The Uinta Basin is structurally the lowest part of the Colorado Plateau geographical province (Thornbury 1965:425). The Uinta Basin is a large, relatively flat, bowl

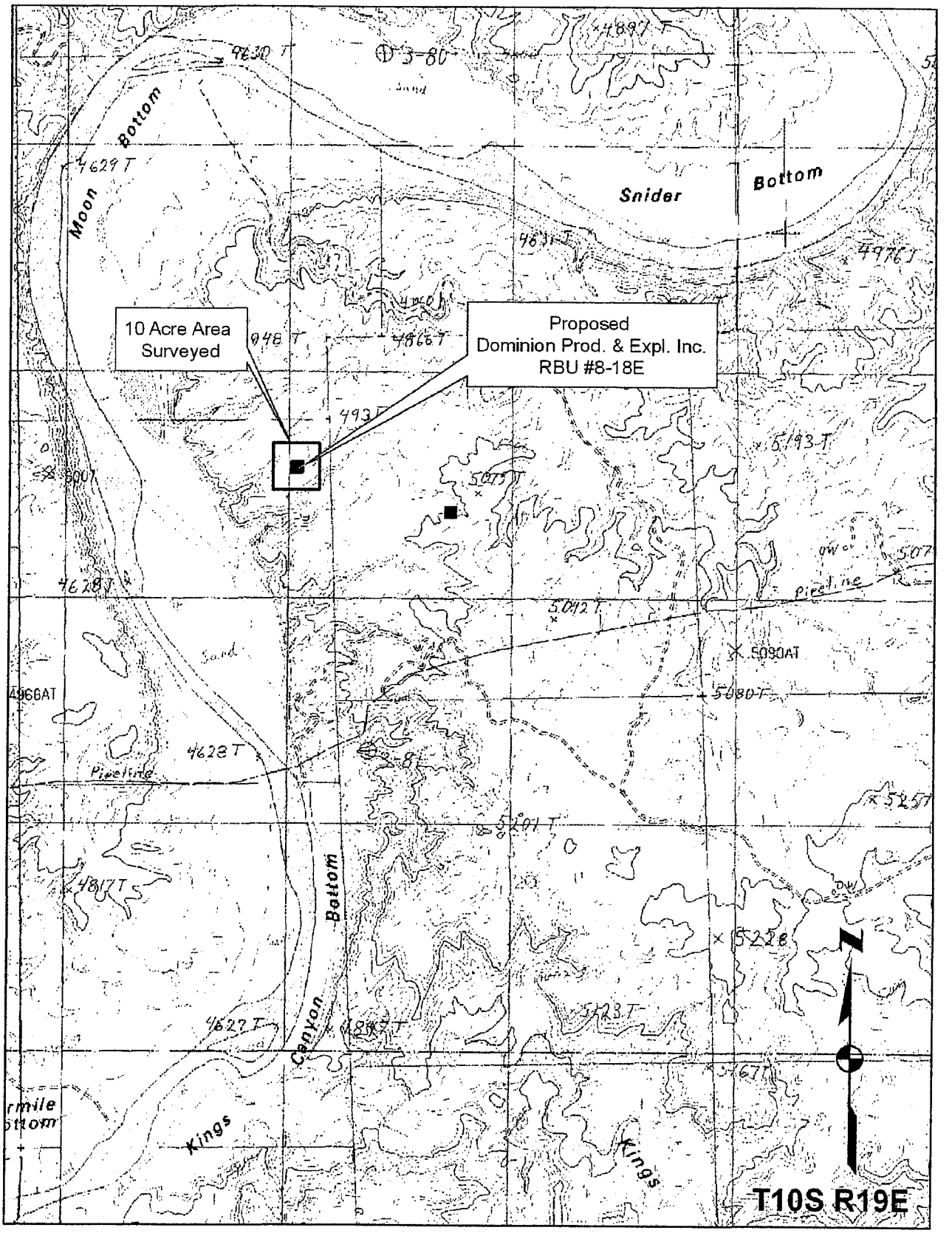


Figure 1. Location of Dominion Expl. & Prod. Inc. proposed River Bend Unit #8-18E well on 1985 7.5' USGS Quadrangle map Moon Bottom, Uintah County, Utah

shaped, east-west asymmetrical syncline near the base of the Uinta Mountains. The topography is characteristic of sloping surfaces that incline northward and are mainly dip slopes on the harder layers of Green River and Uinta Formations (Stokes 1986). A thick section of more than 9000 feet (2743.9 m) of early Tertiary rocks are exposed (Childs 1950). These rocks are mainly Paleocene and Eocene in age and consist of sandstone, clay and shale lacustrine, fluviatile, and deltaic continental deposits, most famous of which are the lacustrine Green River Beds.

The immediate project area is situated on high desert hills and benches east of the Green River. The area is characterized as having steep ridges and/or buttes of thick Uinta Formation sandstone, with layers of clays and shale. The hills, ridges and buttes are dissected by several steep ephemeral drainage washes with wide flat alluvial plains. The project area is located on low east/west trending ridge where beds of clay/shale and sandstone are exposed. The soils are shallow (<5cm) and composed of poorly sorted loosely compacted clay loam mixed with small angular fragments of sandstone.

Vegetation in the River Bend Unit area is characteristic of a low sagebrush community with shadscale and greasewood. Species observed in the project area include; big sagebrush (Artemesia tridentata), shadscale (Atriplex confertifolia), saltbush (Atriplex nuttallii), rabbitbrush (Chrysothamnus viscidiflorus), winterfat (Eurotia lanata), greasewood (Sarcobatus baileyi), wild buckwheat (Erigonum ovalifolium), desert trumpet (Erigonum inflatum), Indian rice grass (Oryzopsis hymenoides), western wheatgrass (Agropyron smithii), spiked wheatgrass (Agropyron sp.), crested wheatgrass (Agropyron cristatum), June grass (Koeleria cristata), cheat grass (Bromus tectorum), desert globemallow (Bromus tectorum), lupine (Lupinus sp.), larkspur (Delphinium sp.), Indian paintbrush (Castilleja chromosa), peppergrass (Lepidium perfoliatum), scalloped phacelia (Phacelia intergrifolian), birdscage evening primrose (Oenothera deltoides), Russian thistle (Salsola kali), Russian knapweed (Centaurea repens), and prickly pear cactus (Opuntia sp.). In addition, a riparian community dominated by cottonwood (Populas sp.), willow (Salix sp.), and salt cedar (tamerix) can be found along the Green River located approximately 1/2 mile south.

River Bend Unit #8-18E

As mentioned earlier, the proposed RBU #8-18E well will be directionally drilled from the existing RBU #1-18E well pad (Figure 2).

The proposed RBU #8-18E well centerstake and RBU #1-18E well pad is situated on the top of a large broad flat located on a east to west trending ridge. The sediments surrounding the existing

well location are colluvial in nature. These colluvial deposits consist of shallow (≤ 5 cm), tan to light brown, poorly sorted, loosely compacted, sandy clay loam, mixed with angular pieces of sandstone, clay and shale. Vegetation is sparse and consists of low sagebrush, greasewood, saltbush, buckwheat, bunchgrasses (wheatgrass, cheat grass, Indian rice-grass), barrel and prickly pear cactus. The proposed well location is at an elevation of 4887.72 feet (1490 m) AMSL.

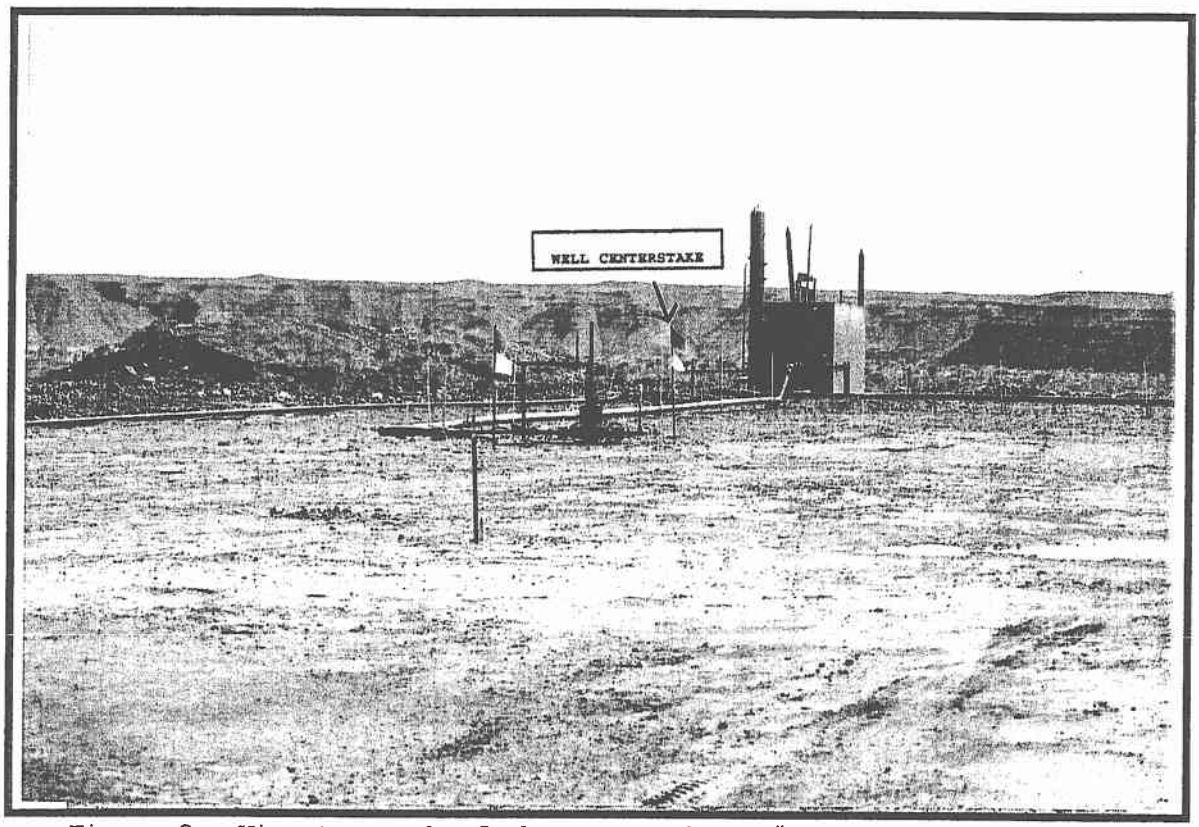


Figure 2. View to south of the proposed RBU #8-18E centerstake and existing RBU #1-18E well pad.

As mentioned earlier, the proposed RBU #8-18E well will be directionally drilled from the existing RBU #1-18E well pad. Therefore, the RBU #8-18E well's proposed access and pipeline is the existing road and pipeline associated with the RBU #1-18E well.

Field Methods

A total of 10 acres was surveyed around the proposed RBU #8-18E centerstake of the proposed well location to allow for relocation of the pad if necessary. The survey was accomplished by walking transects spaced no more than 15 meters apart. As mentioned earlier, the proposed RBU #8-18E well will be directionally drilled from the existing RBU #1-18E well pad.

Therefore, the RBU #8-18E well's proposed access and pipeline is the existing road and pipeline associated with the RBU #1-18E well. Thus a total of 0 linear acres was surveyed.

Geologic landforms (rockshelters, alcoves, ridge tops and saddles) and areas of subsurface exposure (ant hills, blowouts, rodent holes and burrow, eroding slopes and cut banks) were examined with special care in order to locate cultural resources (sites, isolates) and possibly help assess a site's sedimentary integrity and potential for the presence and/or absence of buried intact cultural deposits. All exposures of sandstone cliff faces, alcoves or rock shelters, and talus slopes were surveyed.

When cultural materials are discovered, a more thorough survey of the immediate vicinity is conducted in order to locate any associated artifacts and to determine the horizontal extent (surface area) of the site. If no other artifacts are located during the search then the initial artifact was recorded as an isolated find. At times, isolated formal tools (typical end scrapers, projectile points) were drawn and measured. The isolate was then described and its location plotted on a U.S.G.S. topographic map and UTM coordinates are recorded.

When sites are found an Intermountain Antiquities Computer System (IMACS) form was used to record the site. At all sites, selected topographic features, site boundaries, stone tools and cultural features (hearths, foundations, trash dumps and trails) are mapped. Sites were mapped with a Brunton compass, Trimble Geophysical 3 and/or Garmin E-Trex GPS units, and pacing off distances from a mapping station (datum, PVC with aluminum tag). All debitage is inventoried using standard recording techniques (Truesdale et al 1995:7) according to material type, basic flake type, and so on. Selected (mostly complete) stone tools and projectile points are drawn and measured. All features (rockart panel(s), hearths, foundations, trash dumps and trails) are measured and described, while selected features are either drawn or photographed.

Site location data is recorded by a Trimble GeoExplorer 3 Global Positioning System (GPS) and Garmin GPS III Plus and/or a E-Trex GPS. Site elevation and Universal Transverse Mercator (UTM) grid data, its Estimated Position Error (EPE) and Dilution of Precision (DOP) were recorded. Using the GPS data, the site location was then placed on a USGS 7.5' quadrangle map.

Results

A total of 10 acres (10 block, 0 linear) were surveyed for cultural resources by AIA within and around the proposed Dominion Exploration & Production, Inc. River Bend Unit #8-18E well, along its access and pipeline. As mentioned earlier, the proposed RBU

#8-18E well will be directionally drilled from the existing RBU #1-18E well pad. Therefore, the RBU #8-18E well's proposed access and pipeline is the existing road and pipeline associated with the RBU #1-18E well.

A moderate scatter of modern trash (plastic bottles, sanitary food cans, miscellaneous metal, wire, green, brown and clear glass bottles and bottle fragments, foam insulation, etc.) can be found on and surrounding the existing well pads and along the existing oil and gas field service roads in the River Bend Unit area.

No cultural resources (sites, isolates) were recorded during the survey for the proposed RBU #8-18E well.

Recommendations

A total of 10 acres (10 block, 0 linear) were surveyed for cultural resources by AIA within and around the proposed Dominion Exploration & Production, Inc. River Bend Unit #8-18E well, along its access and pipeline. As mentioned earlier, the proposed RBU #8-18E well will be directionally drilled from the existing RBU #1-18E well pad. Therefore, the RBU #8-18E well's proposed access and pipeline is the existing road and pipeline associated with the RBU #1-18E well.

A moderate scatter of modern trash (plastic bottles, sanitary food cans, miscellaneous metal, wire, green, brown and clear glass bottles and bottle fragments, foam insulation, etc.) can be found on and surrounding the existing well pads and along the existing oil and gas field service roads in the River Bend Unit area.

Sediments on and surrounding the proposed well pad, and along its access and pipeline are shallow. Therefore, the possibility of buried and/or intact cultural materials on the proposed well pad or along its access and pipeline is low. No additional cultural resources (historic properties, isolates) were recorded during the survey for the proposed RBU #8-18E well, its access and pipeline. Therefore, no additional archaeological work is necessary and clearance is recommended for the construction of the River Bend Unit #8-18E well pad.

REFERENCES CITED

Childs, O.E.
1950 Geologic history of the Uinta Basin, Utah Geological and Mineralogical Survey. Guidebook to the Geology of Utah, No. 5:49-59.

Stokes, William D.
1986 Geology of Utah. Contributions by the Utah Museum of Natural History, and the Utah Geological and Mineral Survey Department of Natural Resources. Utah Museum of Natural History, Occasional Papers, No. 6.

Thornbury, William D.
1965 Regional Geomorphology of the United States. John Wiley & Sons, Inc.

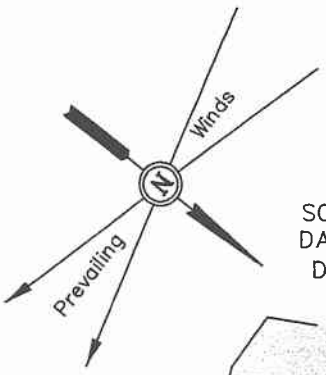
Truesdale, James A., Kathleen E. Hiatt, and Clifford Duncan
1995 Cultural Resource Inventory of the Proposed Ouray Gravel Pit Location, Uintah-Ouray Ute Reservation, Uintah County, Utah. Report prepared for U & W Construction, Ft. Duchesne, Utah by AIA, Laramie, Wyoming.

DOMINION EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

RBU #2-18E & #8-18E
SECTION 18, T10S, R19E, S.L.B.&M.
NE 1/4

SCALE: 1" = 50'
DATE: 03-21-07
Drawn By: P.M.



S89°31'25"W 648.44'
(TO BOTTOM HOLE)

Approx. Top of Cut Slope

C-2.6'
El. 896.7'

C-0.9'
El. 895.0'

Sta. 3+80

110'

C-0.6'
El. 894.7'

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

Existing Topsoil Stockpile

DATA

BLD

DEHY

160'

120'

METAL BERM

TANK

CATWALK

Existing Pipeline

REGISTERED LAND SURVEYOR
No. 161319
ROBERT L. KAY
STATE OF UTAH

Existing Reserve Pit Backfill & Spoils Stockpile

S12°54'32"E 1373.83'
(TO BOTTOM HOLE)

FLARE PIT

C-1.6'
El. 895.7'

PIPE RACKS

Approx. Toe of Fill Slope

20' WIDE BENCH

El. 900.5'
C-14.4'
(btm. pit)

C-0.8'
El. 894.9'

C-0.3'
El. 894.4'

100'

20'

15'

35'

RIG

#2-18E

DOG HOUSE

120'

Sta. 1+85

F-0.1'
El. 894.0'

Existing Well Head #1-18E

Total Pit Capacity
W/2' of Freeboard
(W/Expansion)
= 13,020 Bbls. ±
Total Pit Volume
= 3,770 Cu. Yds.

Slope = 1-1/2:1

C-0.7'
El. 894.8'

#8-18E

WATER

GRADE
El. 894.1'

TRAILER

PUMP

TOILET

MUD SHED

MUD TANKS

HOPPER

FUEL

10' WIDE BENCH

165'

POWER

TRASH

EXISTING PAD
#1-18E

EXISTING PIT

TOOLS

160'

FUEL

STORAGE TANK

Sta. 0+47

C-0.1'
El. 894.2'

165'

El. 895.4'
C-9.3'
(btm. pit)

C-0.3'
El. 894.4'

C-0.6'
El. 894.7'

20' WIDE BENCH

35'

Sta. 0+00

C-7.0'
El. 901.1'

Existing Pipeline

Existing Access Road

Existing Reserve Pit Backfill & Spoils Stockpile

Elev. Ungraded Ground at #2-18E Loc. Stake = 4894.4'
Elev. Graded Ground at #2-18E Loc. Stake = 4894.1'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

DOMINION EXPLR. & PROD., INC.

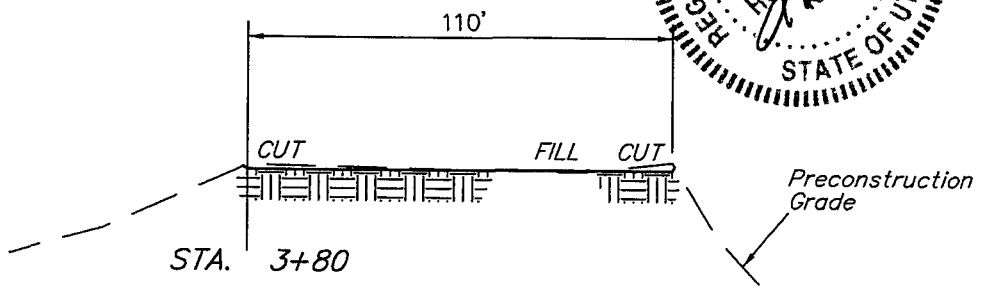
TYPICAL CROSS SECTIONS FOR

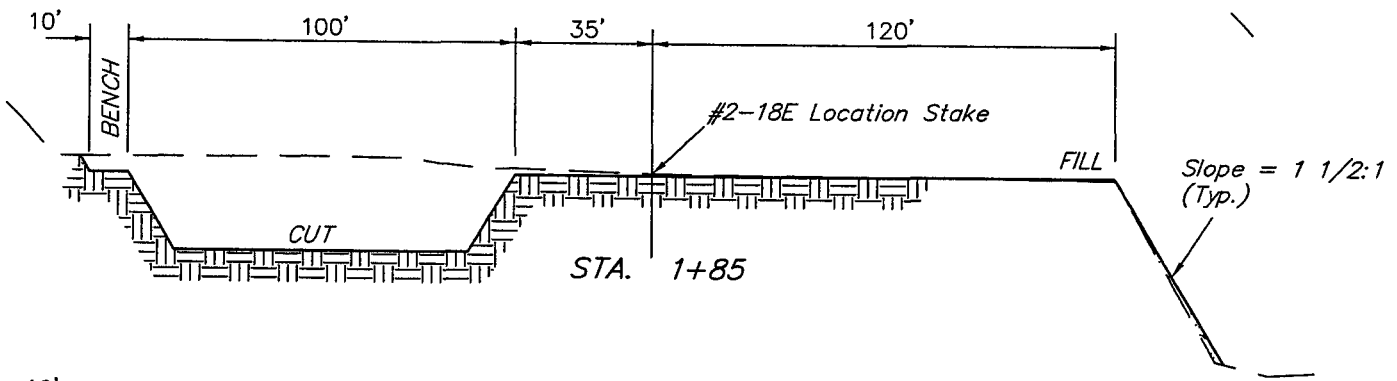
RBU #2-18E & #8-18E
SECTION 18, T10S, R19E, S.L.B.&M.
NE 1/4

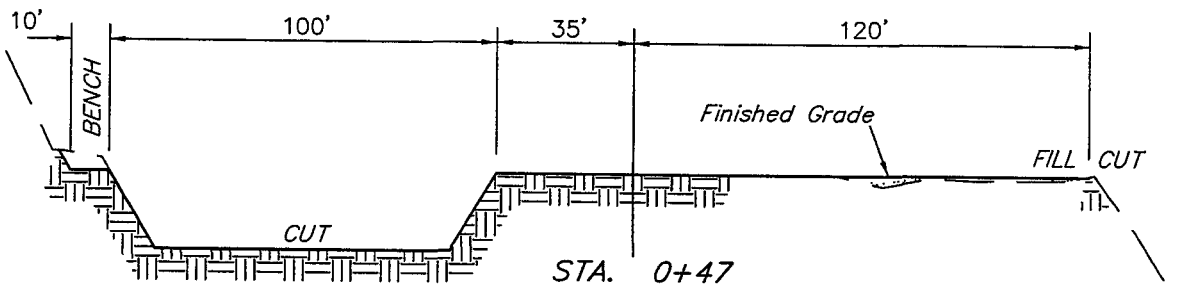
1" = 20'
X-Section Scale
1" = 50'

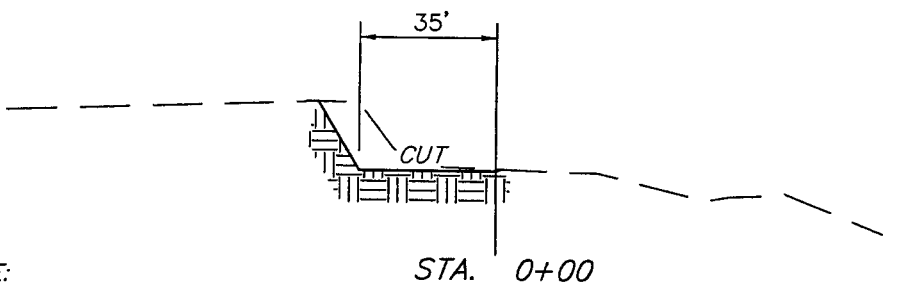
DATE: 03-21-07
Drawn By: P.M.

REGISTERED LAND SURVEYOR
No. 161319
STATE OF UTAH









NOTE:
Excess Material to be Used for Pit Devider Construction.

* *NOTE:*
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

TOTAL CUT	=	*390* CU.YDS.
FILL	=	*0* CU.YDS.

EXCESS MATERIAL	=	*390* Cu. Yds.
Pit Backfill (New Construction) (1/2 Pit Vol.)	=	*200* Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	*190* Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
*85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017*

DOMINION EXPLR. & PROD., INC.

RBU #2-18E & #8-18E

LOCATED IN UINTAH COUNTY, UTAH
SECTION 18, T10S, R19E, S.L.B.&M.

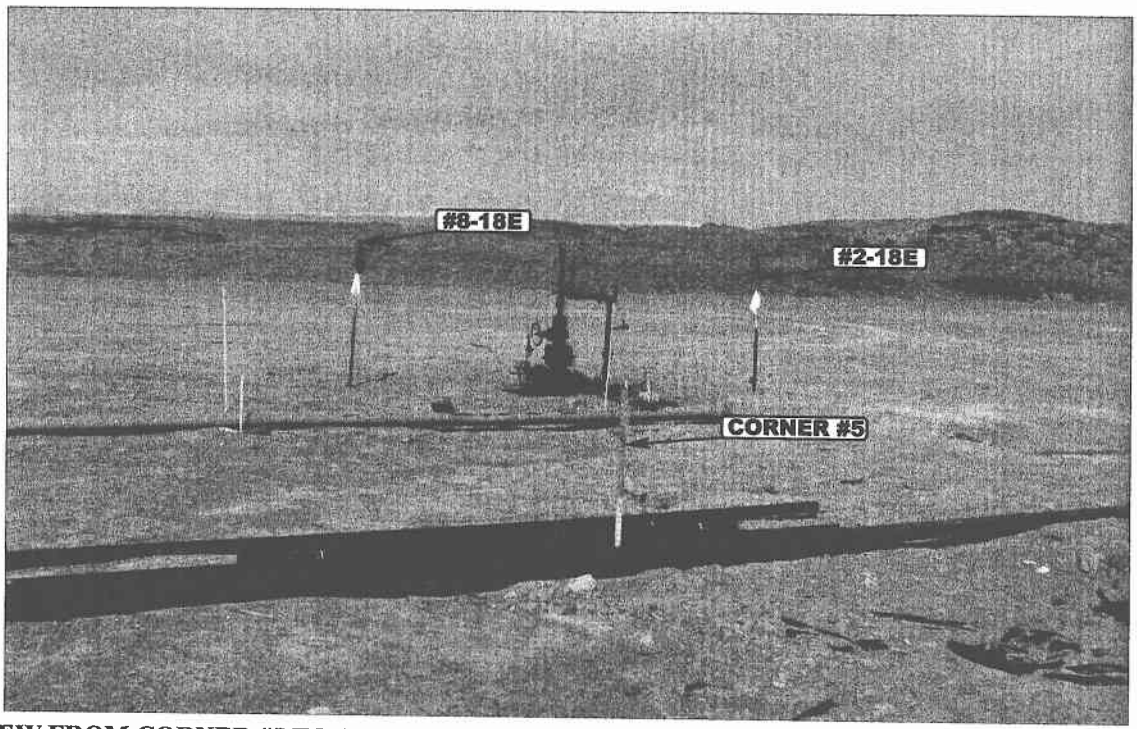


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE **CAMERA ANGLE: NORTHWESTERLY**

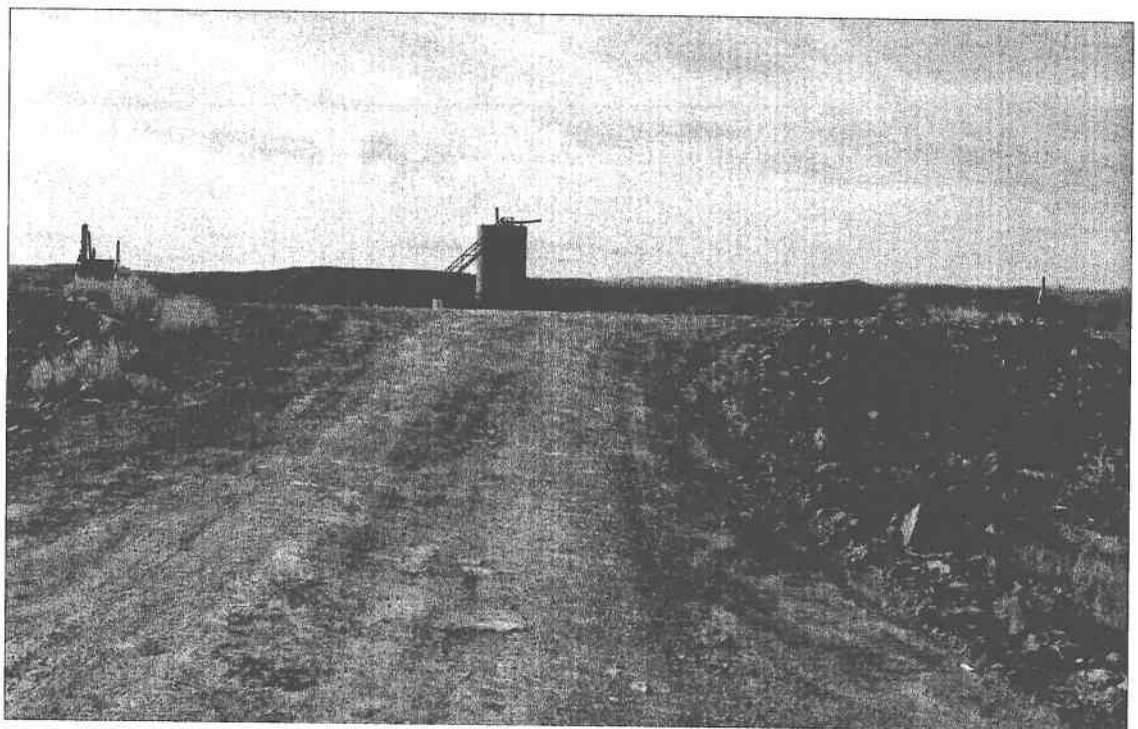
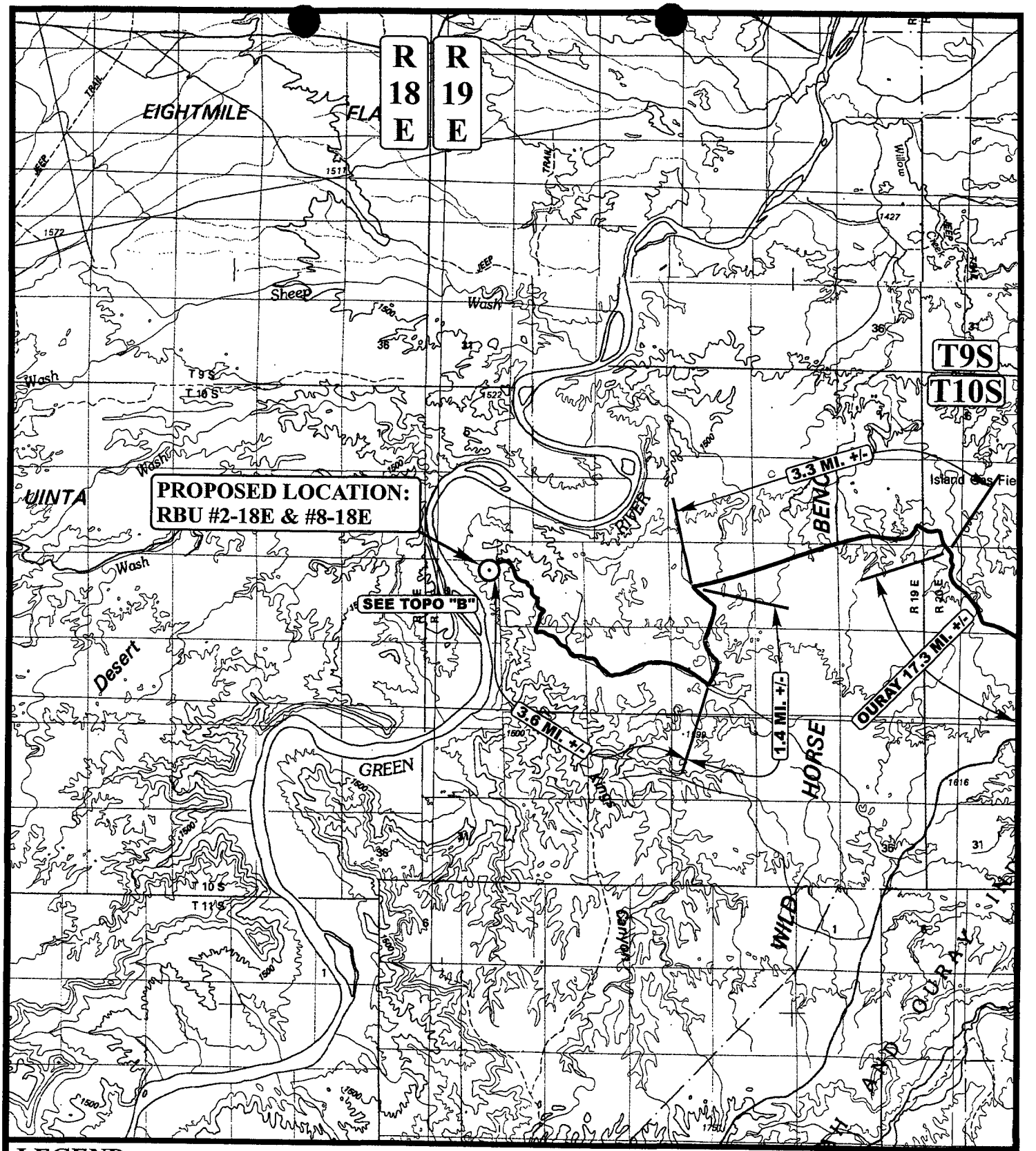


PHOTO: VIEW OF EXISTING ACCESS **CAMERA ANGLE: SOUTHWESTERLY**

- Since 1964 -
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	03 MONTH	12 DAY	07 YEAR	PHOTO
TAKEN BY: B.B.	DRAWN BY: C.P.	REVISED: 00-00-00		



LEGEND:

⊙ PROPOSED LOCATION

N

DOMINION EXPLR. & PROD., INC.

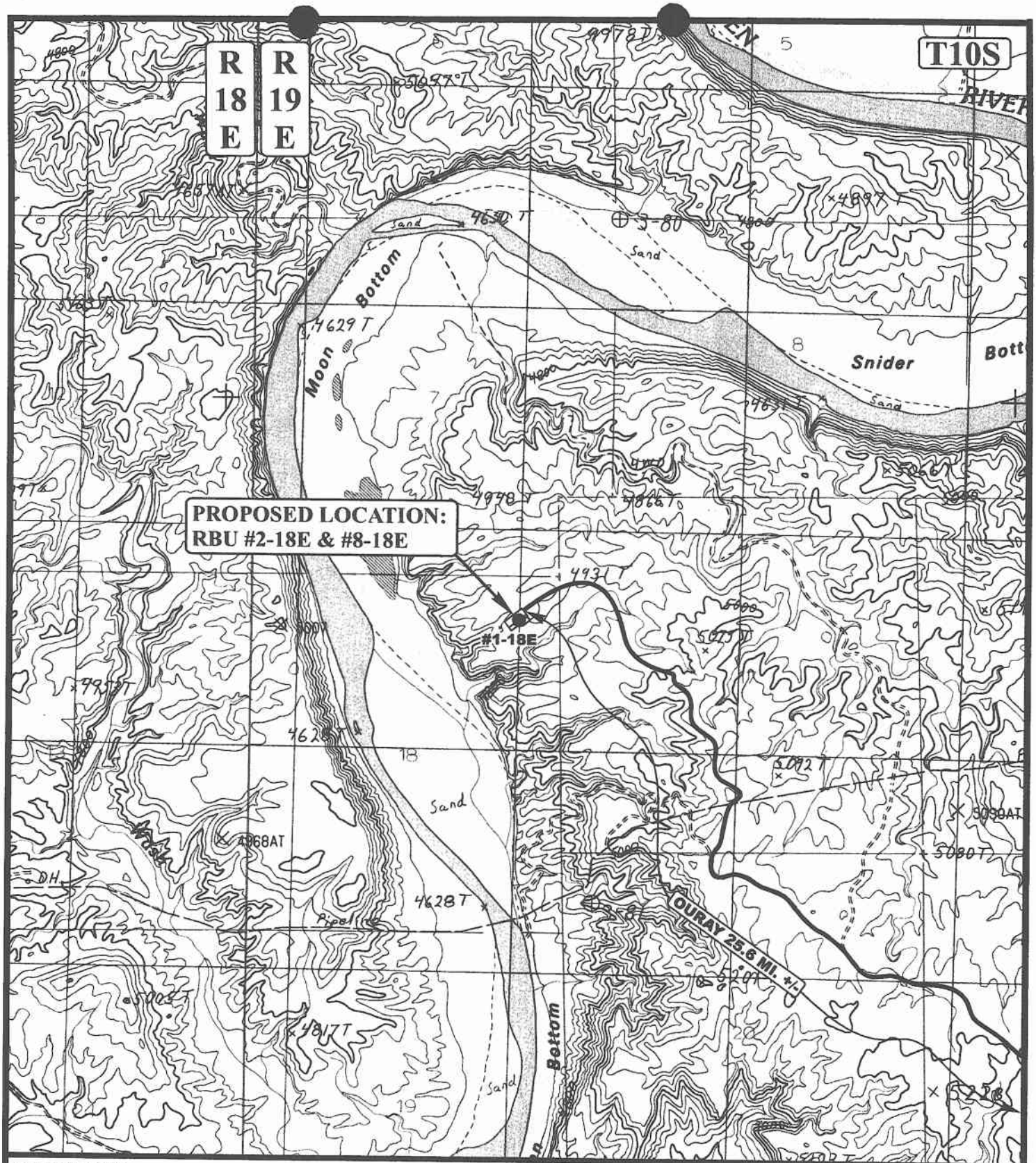
RBU #2-18E & #8-18E

SECTION 18, T10S, R19E, S.L.B.&M.

NE 1/4

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	03 MONTH	12 DAY	07 YEAR
SCALE: 1:100,000	DRAWN BY: C.P.	REVISED: 00-00-00	A TOPO



LEGEND:

EXISTING ROAD

N

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TOPOGRAPHIC MAP	03 MONTH	12 DAY	07 YEAR	B TOPO
SCALE: 1" = 2000'	DRAWN BY: C.P.	REVISED: 00-00-00		

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

N

DOMINION EXPLR. & PROD., INC.

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TOPOGRAPHIC MAP	03 MONTH	12 DAY	07 YEAR
SCALE: 1" = 2000'	DRAWN BY: C.P.	REVISED: 00-00-00	C TOPO

DOMINION EXPLR. & PROD., INC.
RBU #2-18E & #8-18E
SECTION 18, T10S, R19E, S.L.B.&M.

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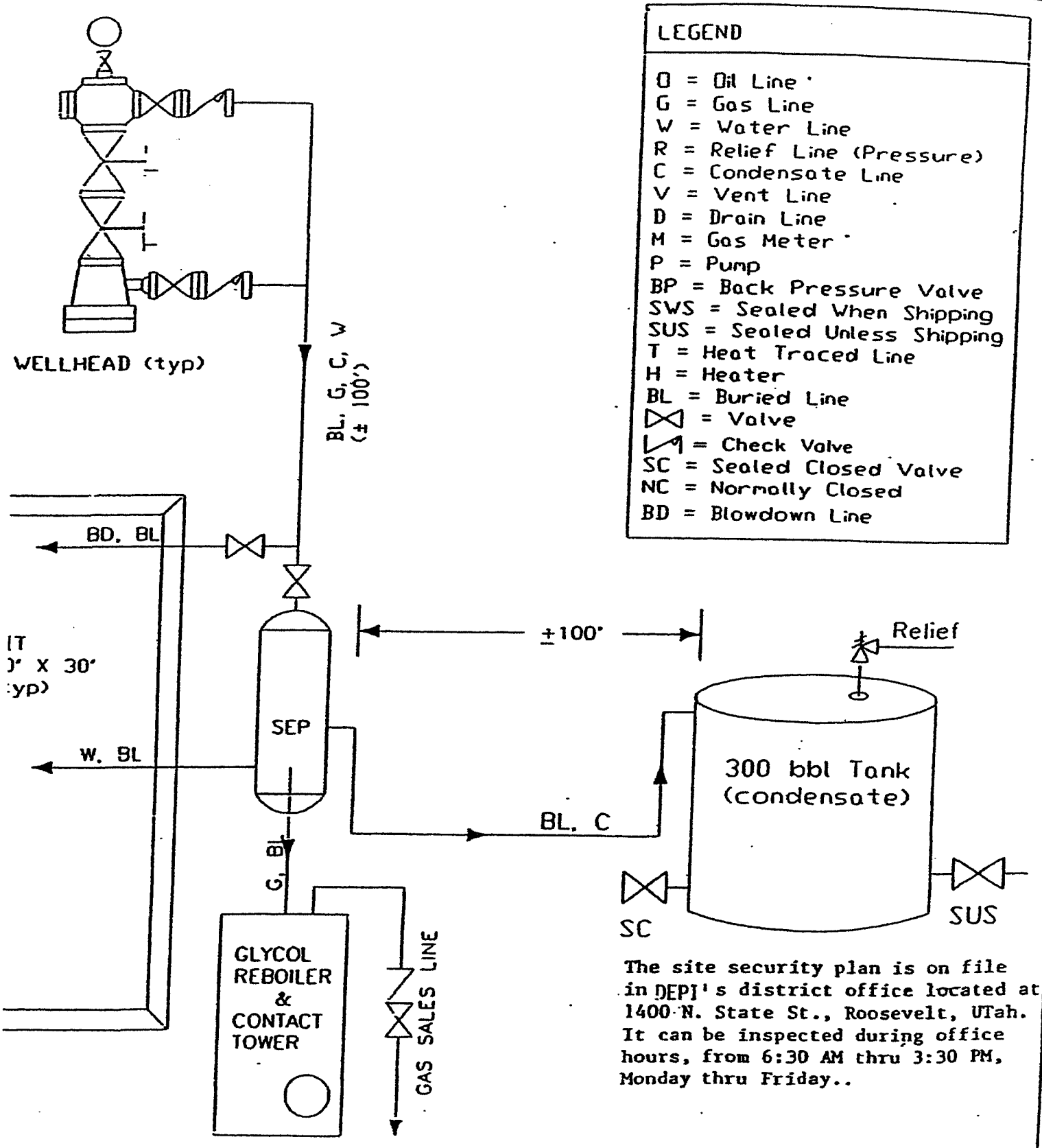
TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 56.6 MILES.



The site security plan is on file in DEPJ's district office located at 1400 N. State St., Roosevelt, UTah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

WORKSHEET

APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/16/2007

API NO. ASSIGNED: 43-047-39698

WELL NAME: RBU 8-18E

OPERATOR: XTO ENERGY INC (N2615)

PHONE NUMBER: 435-722-4521

CONTACT: DON HAMILTON

PROPOSED LOCATION:

NENE 18 100S 190E

SURFACE: 0641 FNL 0603 FEL

SENE BOTTOM: 1980 FNL 0324 FEL

COUNTY: UINTAH

LATITUDE: 39.95082 LONGITUDE: -109.8153

UTM SURF EASTINGS: 601203 NORTHINGS: 4422761

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	**Initials**	**Date**
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-03576

PROPOSED FORMATION: WSMVD

SURFACE OWNER: 1 - Federal

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

✓ Plat

✓ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UTB-000138)

NA Potash (Y/N)

NA Oil Shale 190-5 (B) or 190-3 or 190-13

✓ Water Permit
(No. 43-10447)

NA RDCC Review (Y/N)
(Date:)

NA Fee Surf Agreement (Y/N)

NA Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit:

___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells

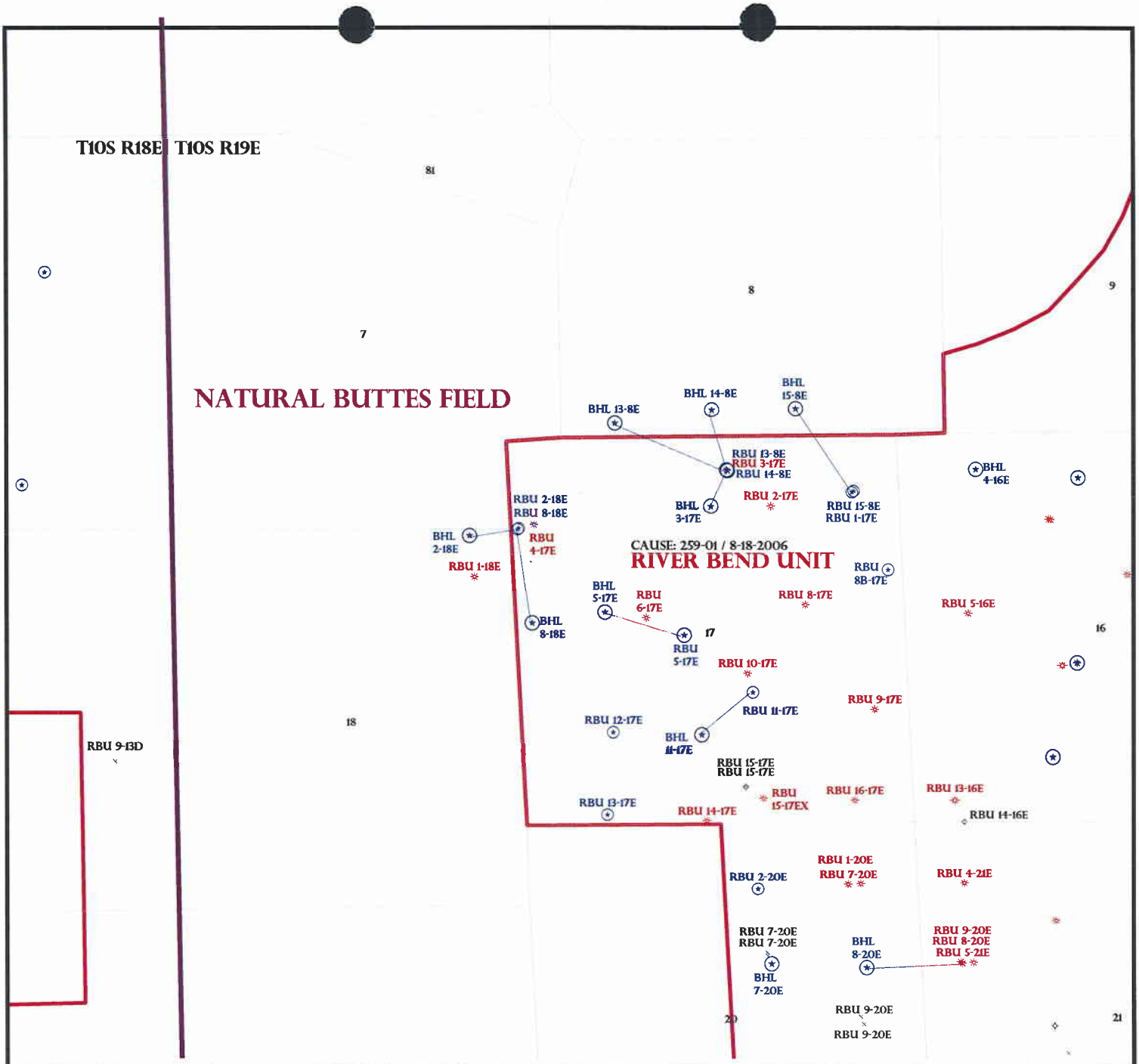
___ R649-3-3. Exception

___ Drilling Unit
Board Cause No:
Eff Date:
Siting:

✓ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS: 1- Federal Approval
2- Spacing Stip



OPERATOR: XTO ENERGY INC (N2615)

SEC: 18 T.10S R. 19E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-11 / DIRECTIONAL DRILLING

Field Status
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

UTAH DNR
OIL, GAS & MINING

N
W E
S

PREPARED BY: DIANA MASON
DATE: 17-OCTOBERR-2007

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

October 18, 2007

XTO Energy Inc.
P O Box 1360
Roosevelt, UT 84066

Re: RBU 8-18E Well, Surface Location 641' FNL, 603' FEL, NE NE, Sec. 18, T. 10 South, R. 19 East, Bottom Location 1980' FNL, 324' FEL, SE NE, Sec. 18, T. 10 South, R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39698.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: XTO Energy Inc.

Well Name & Number RBU 8-18E

API Number: 43-047-39698

Lease: U-03576

Surface Location:	NE NE	**Sec.** 18	**T.** 10 South	**R.** 19 East
Bottom Location:	SE NE	**Sec.** 18	**T.** 10 South	**R.** 19 East

Conditions of Approval

1. **General**

   Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

   Notify the Division within 24 hours of spudding the well.

   - Contact Carol Daniels at (801) 538-5284

   Notify the Division prior to commencing operations to plug and abandon the well.

   - Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. **Reporting Requirements**

   All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

B&A Buys & Associates, Inc.
Environmental Consultants

2580 Creekview Road
Moab, Utah 84532
435/719-2018 435/719-2019 Fax

October 25, 2007

Fluid Minerals Group
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

RE: Updated Plats for Recently Submitted APD's - XTO Energy, Inc.
- *RBU 5-17E*
- *RBU 2-18E*
- *RBU 8-18E* 43-047-39698
- *RBU 13-8E*
- *RBU 14-8E*

Dear Fluid Minerals Group:

On behalf of XTO Energy, Buys & Associates, Inc. respectfully submits the enclosed original and three copies of the above referenced plat packages to replace those previously submitted within the Applications for Permit to Drill (APD's) submitted October 9, 2007. The plat packages reflect XTO Energy, Inc. as the operator and are otherwise unchanged.

Please feel free to contact myself or Ken Secrest of XTO Energy at 435-722-4521 if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton
Agent for XTO Energy

cc: Diana Mason, Division of Oil, Gas and Mining
Ken Secrest, XTO Energy

XTO ENERGY, INC.

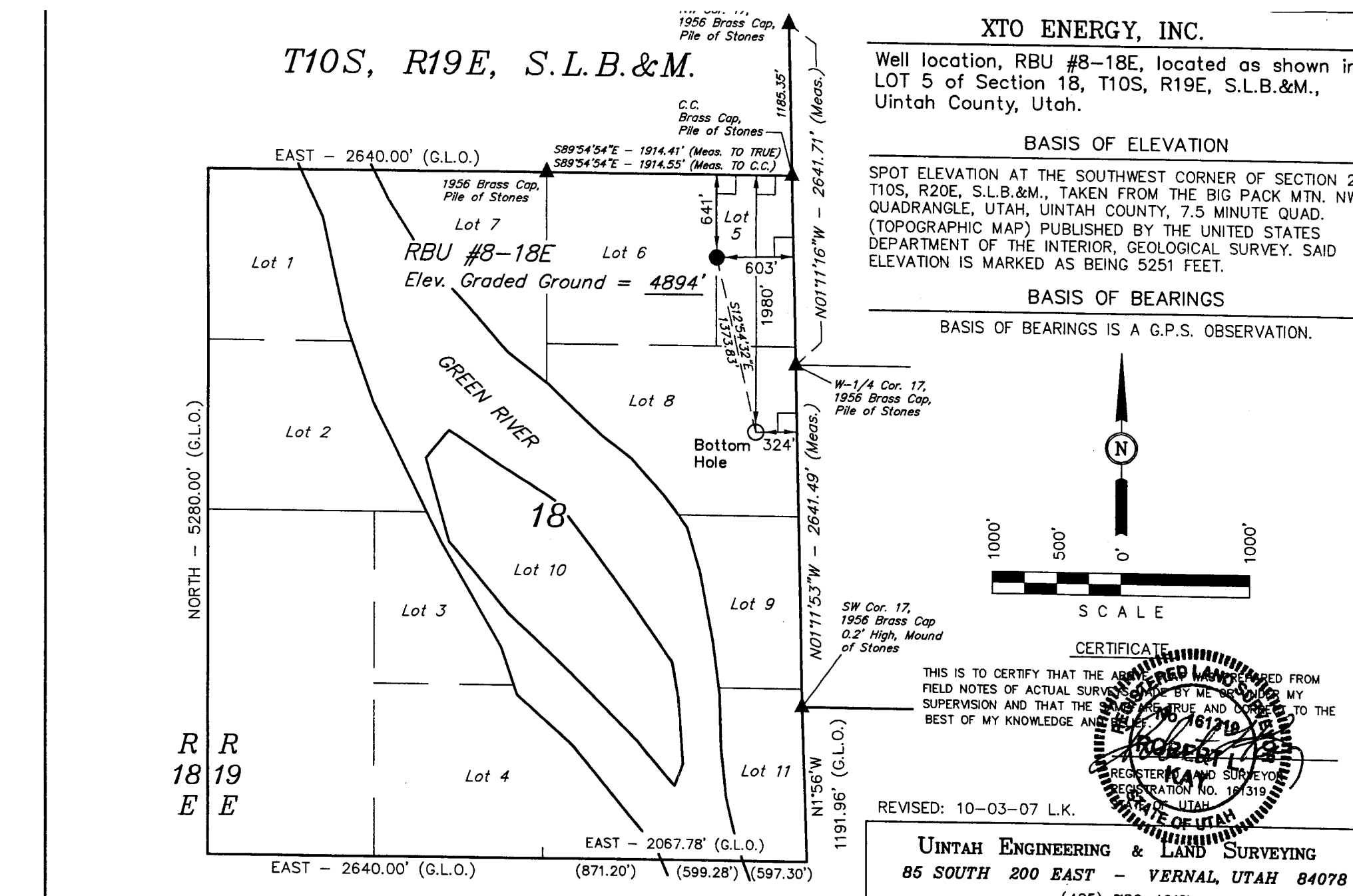
Well location, RBU #8-18E, located as shown in LOT 5 of Section 18, T10S, R19E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M., TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

REVISED: 10-03-07 L.K.

LEGEND:

- └ = 90° SYMBOL
- ● = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 39°56'57.49" (39.949303)
LONGITUDE = 109°49'06.22" (109.818394)
(NAD 27)
LATITUDE = 39°56'57.62" (39.949339)
LONGITUDE = 109°49'03.71" (109.817697)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE: 1" = 1000'	DATE SURVEYED: 03-09-07	DATE DRAWN: 03-21-07
PARTY: B.B. S.K. P.M.	REFERENCES: G.L.O. PLAT	
WEATHER: COOL	FILE: XTO ENERGY, INC	

XTO ENERGY, INC.

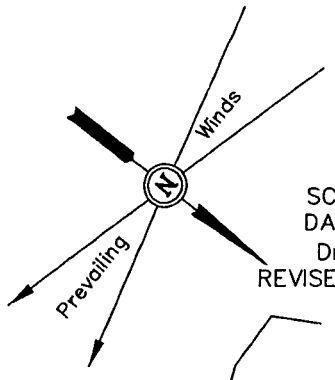
LOCATION LAYOUT FOR

RBU #2-18E & #8-18E

SECTION 18, T10S, R19E, S.L.B.&M.

SCALE: 1" = 50'
DATE: 03-21-07
Drawn By: P.M.
REVISED: 10-03-07 L.K.

NE 1/4



Approx. Top of Cut Slope

S89°31'25"W 648.44' (TO BOTTOM HOLE)

C-0.9'
El. 895.0'

Sta. 3+80

C-2.6'
El. 896.7'

110'

C-0.6'
El. 894.7'

Existing Topsoil Stockpile

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

DATA

BLD

DEHY

160'

METAL BERM

TANK

CATWALK

120'

Existing Pipeline

Existing Reserve Pit Backfill & Spoils Stockpile

S12°54'32"E 1373.83' (TO BOTTOM HOLE)

FLARE PIT

C-1.6'
El. 895.7'

PIPE RACKS

Approx. Toe of Fill Slope

20' WIDE BENCH

C-0.8'
El. 894.9'

20'

C-0.3'
El. 894.4'

El. 900.5'
C-14.4'
(btm. pit)

100'

15'

35'

RIG

#2-18E

DOG HOUSE

120'

Sta. 1+85

F-0.1'
El. 894.0'

Total Pit Capacity W/2' of Freeboard (W/Expansion) = 13,020 Bbls. ±
Total Pit Volume = 3,770 Cu. Yds.

Slope = 1-1/2:1

20'

Existing Well Head #1-18E

C-0.7'
El. 894.8'

#8-18E

WATER

GRADE
El. 894.1'

TRAILER

PUMP

TOILET

MUD SHED

HOPPER

FUEL

POWER

TRASH

TOOLS

FUEL

EXISTING PAD
#1-18E

160'

10' WIDE BENCH

165'

EXISTING PIT

STORAGE TANK

Sta. 0+47

C-0.1'
El. 894.2'

165'

El. 895.4'
C-9.3'
(btm. pit)

C-0.3'
El. 894.4'

C-0.6'
El. 894.7'

20' WIDE BENCH

35'

Sta. 0+00

C-7.0'
El. 901.1'

Existing Pipeline

Existing Access Road

Existing Reserve Pit Backfill & Spoils Stockpile

Elev. Ungraded Ground at #2-18E Loc. Stake = 4894.4'
Elev. Graded Ground at #2-18E Loc. Stake = 4894.1'

REGISTERED LAND SURVEYOR
No. 161319
ROBERT L. KAY
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

XTO ENERGY, INC.

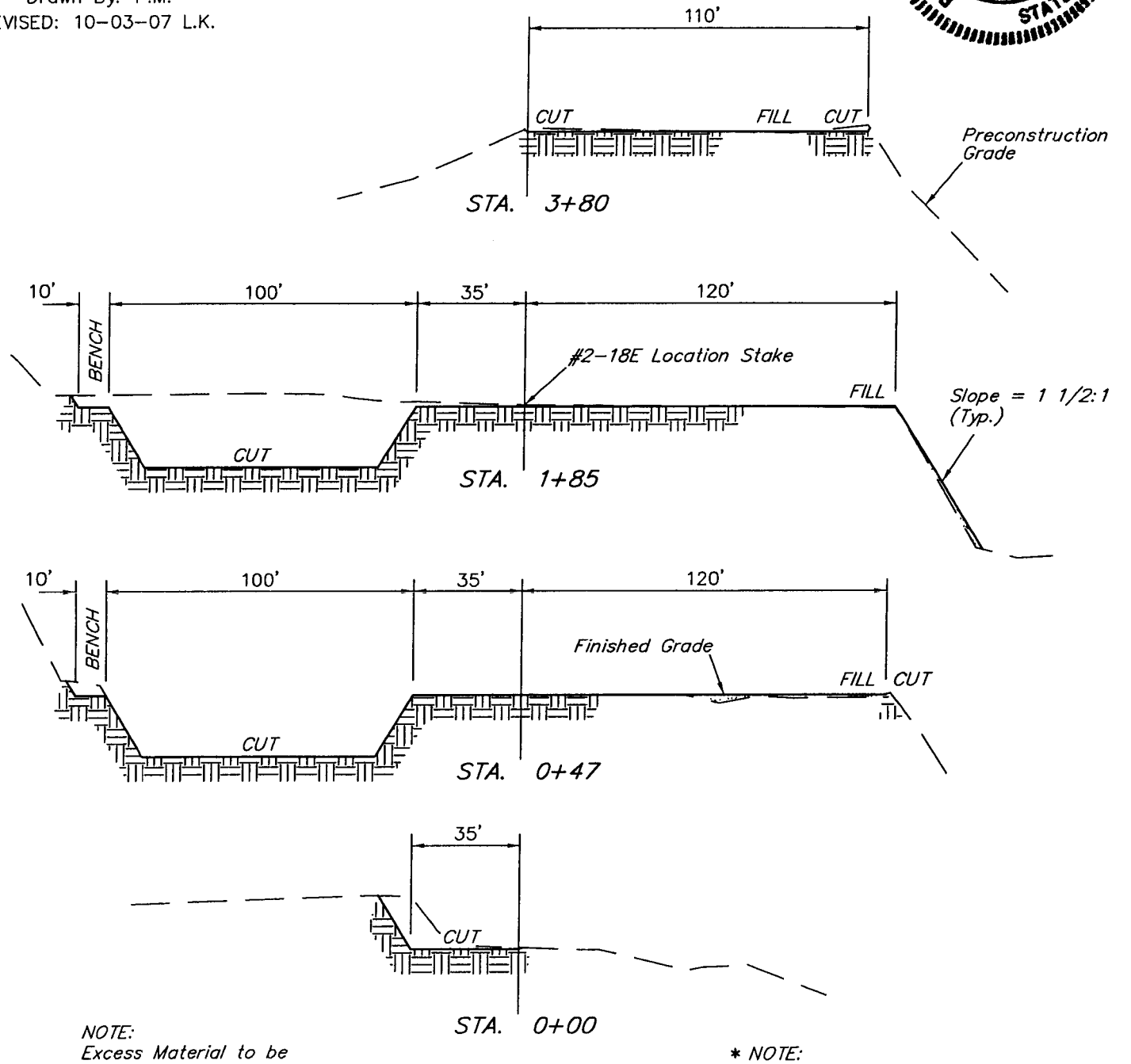
TYPICAL CROSS SECTIONS FOR

RBU #2-18E & #8-18E
SECTION 18, T10S, R19E, S.L.B.&M.
NE 1/4

1" = 20'
X-Section Scale
1" = 50'

DATE: 03-21-07
Drawn By: P.M.
REVISED: 10-03-07 L.K.

REGISTERED LAND SURVEYOR No. 161319 ROBERT L. KAY STATE OF UTAH



NOTE:
Excess Material to be Used for Pit Devider Construction.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

TOTAL CUT	=	390 CU.YDS.
FILL	=	0 CU.YDS.

EXCESS MATERIAL	=	390 Cu. Yds.
Pit Backfill (New Construction) (1/2 Pit Vol.)	=	200 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	190 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

XTO ENERGY, INC.

RBU #2-18E & #8-18E

LOCATED IN UINTAH COUNTY, UTAH
SECTION 18, T10S, R19E, S.L.B.&M.

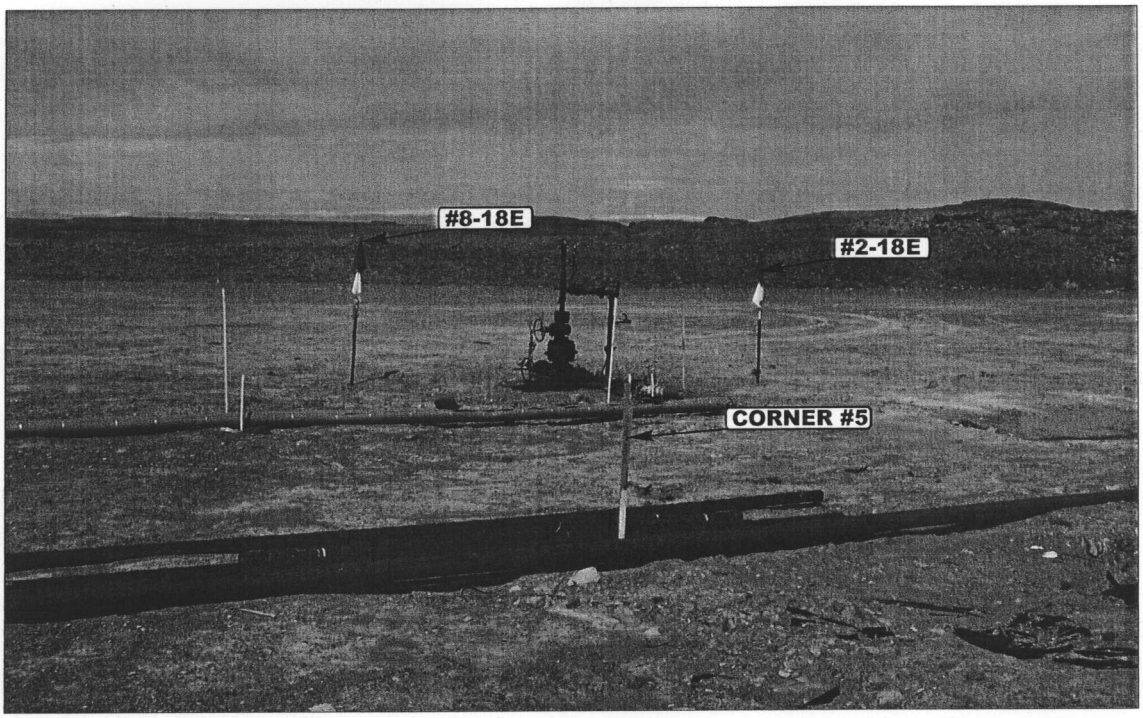


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE **CAMERA ANGLE: NORTHWESTERLY**

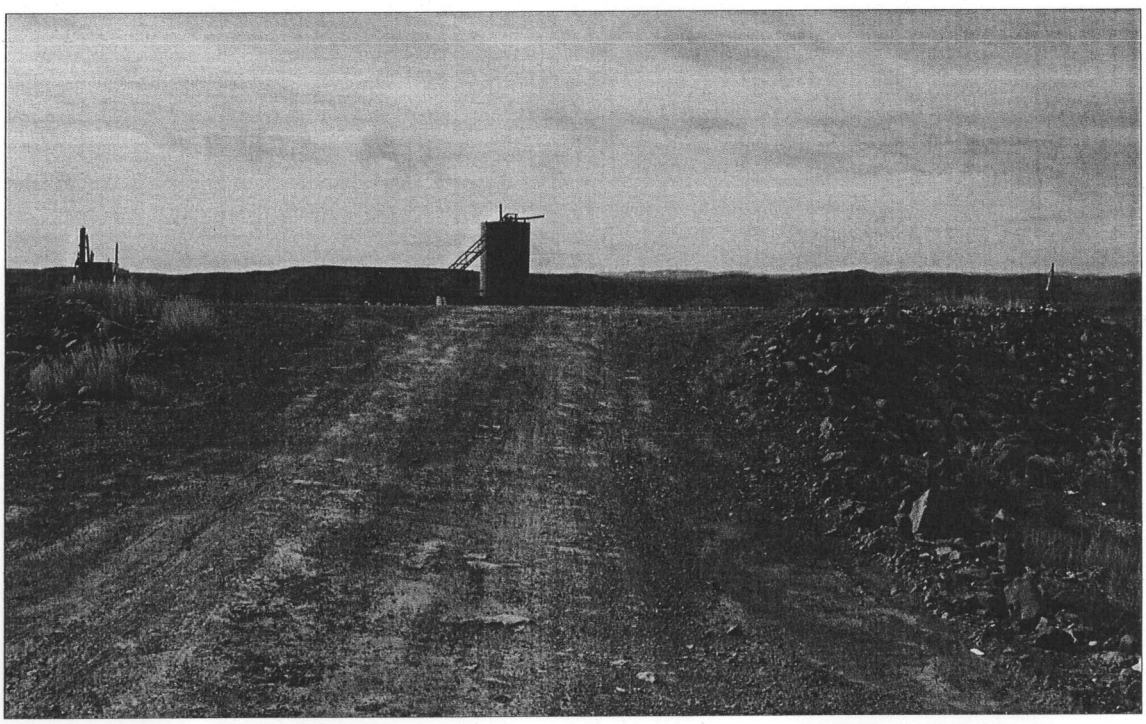
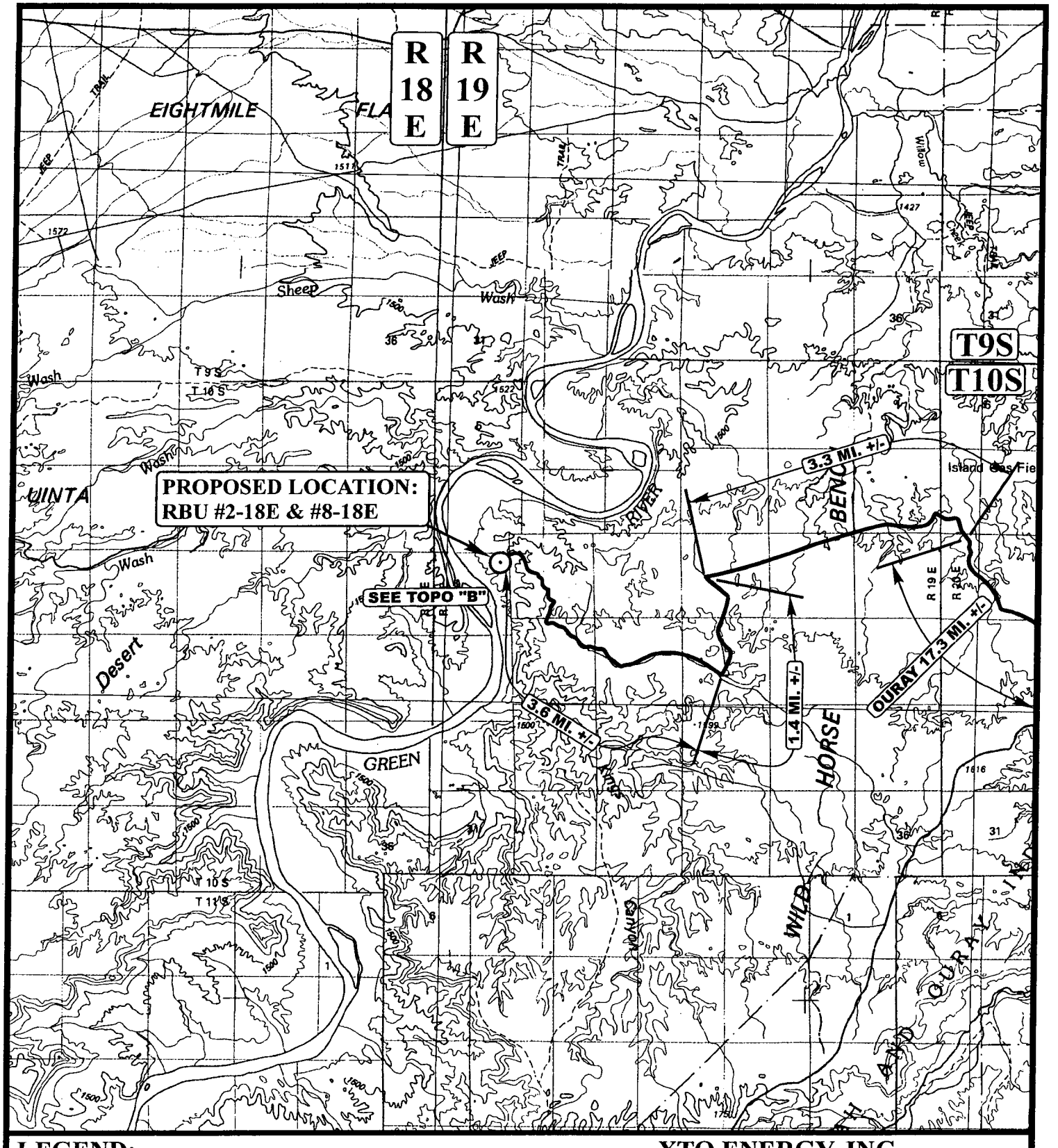


PHOTO: VIEW OF EXISTING ACCESS **CAMERA ANGLE: SOUTHWESTERLY**

- Since 1964 -
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	03 MONTH	12 DAY	07 YEAR	PHOTO
TAKEN BY: B.B.	DRAWN BY: C.P.	REVISED: 10-04-07 S.G.		



LEGEND:

⊙ PROPOSED LOCATION

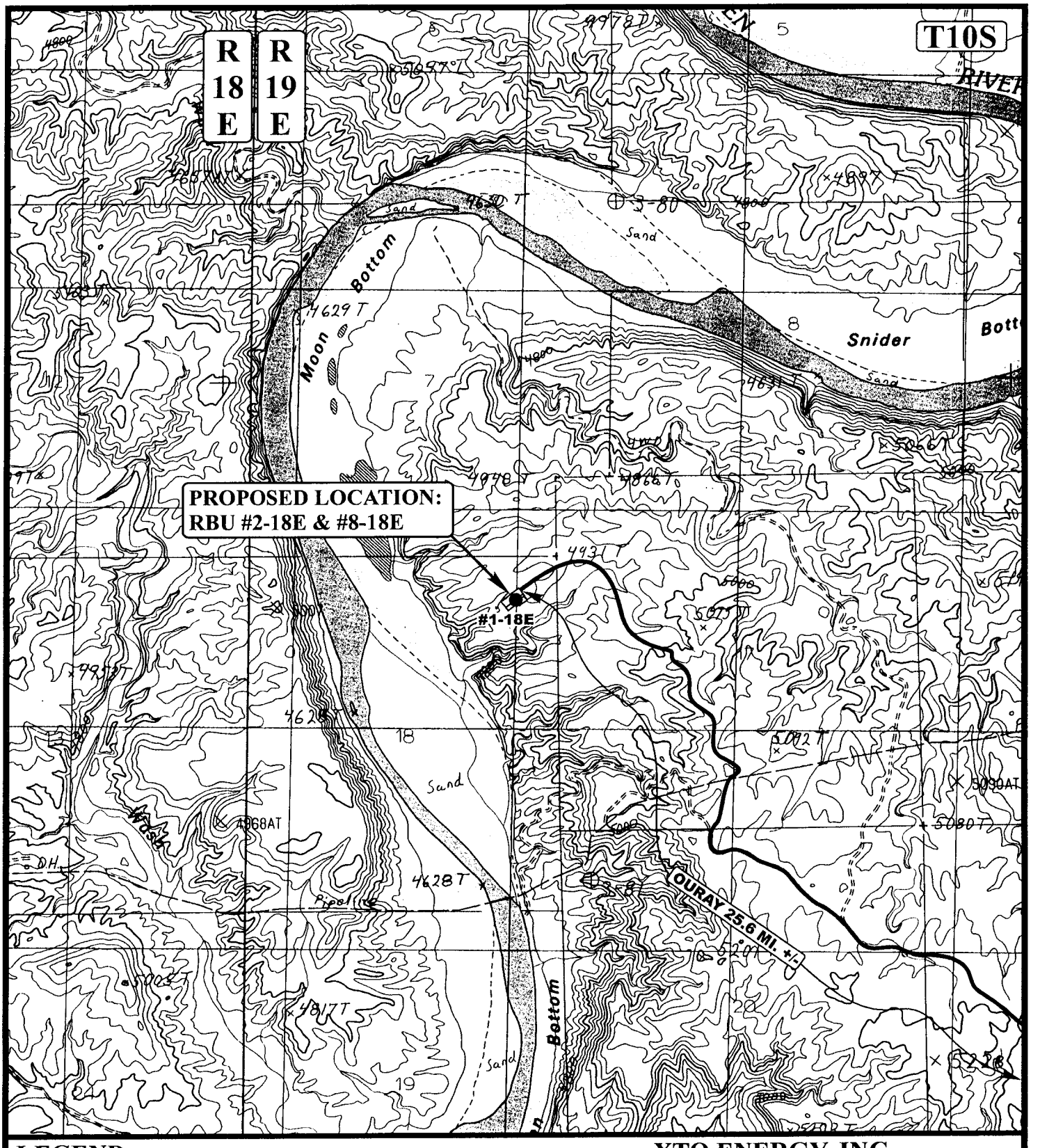
N

XTO ENERGY, INC.

RBU #2-18E & #8-18E
SECTION 18, T10S, R19E, S.L.B.&M.
NE 1/4

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	03 MONTH	12 DAY	07 YEAR	A TOPO
SCALE: 1:100,000	DRAWN BY: C.P.	REVISED: 10-04-07 S.G.		



LEGEND:

EXISTING ROAD

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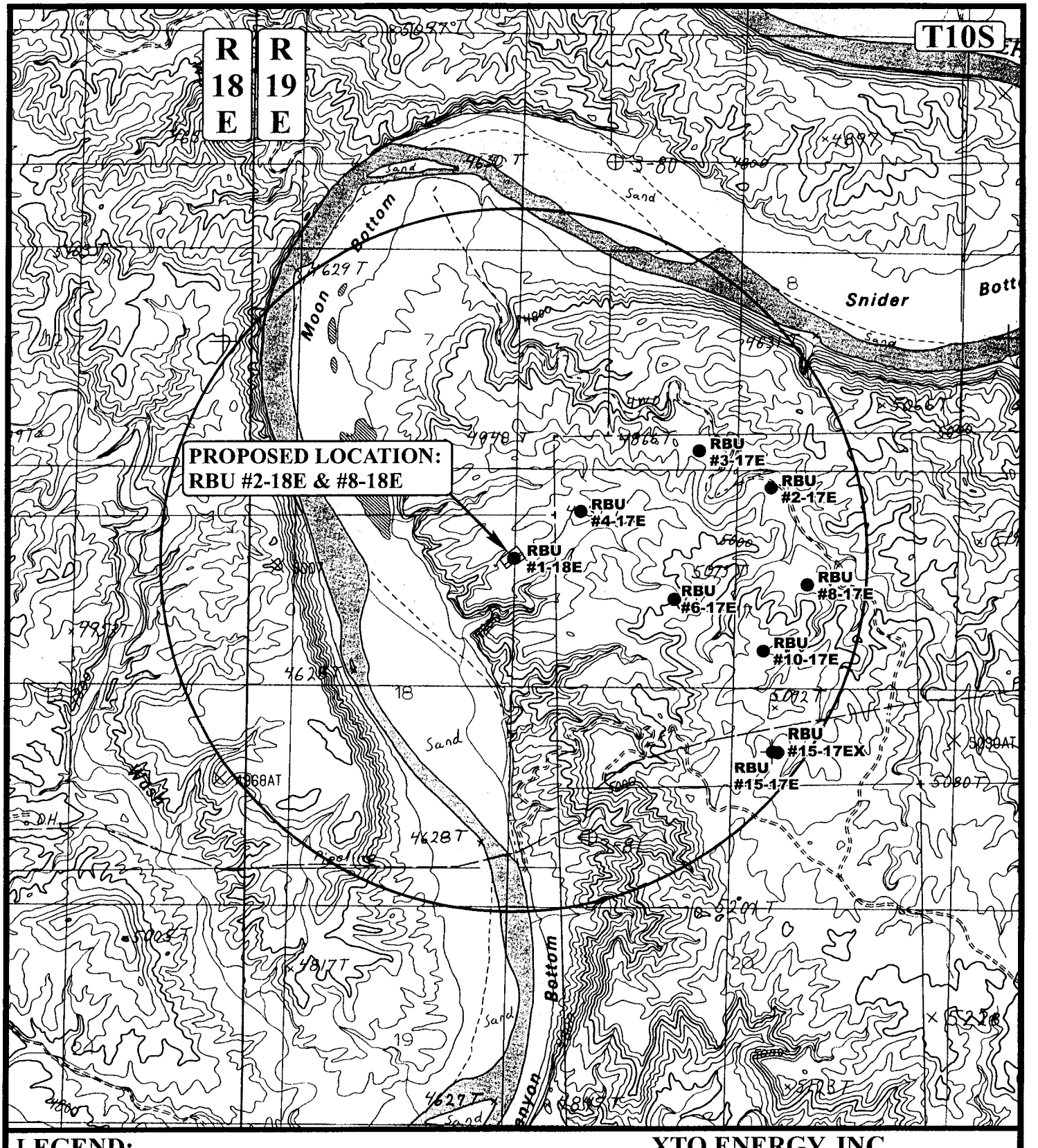

LEGEND:

- DISPOSAL WELLS
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- ABANDONED WELLS
- TEMPORARILY ABANDONED

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XTO ENERGY, INC.

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SCALE: 1" = 2000'	DRAWN BY: C.P.	REVISED: 10-04-07 S.G.		

XTO ENERGY., INC.
RBU #2-18E & #8-18E
SECTION 18, T10S, R19E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 2.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN NORTHWESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 3.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 3.6 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 56.6 MILES.

Form 3160-3
(February 2005)

RECEIVED
OCT 12 2007
By

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: ☑ DRILL ☐ REENTER	5. Lease Serial No. **U-03576**
1b. Type of Well: ☐ Oil Well ☑ Gas Well ☐ Other ☐ Single Zone ☑ Multiple Zone	6. If Indian, Allotee or Tribe Name **N/A**
2. Name of Operator **XTO Energy, Inc.**	7. If Unit or CA Agreement, Name and No. **N/A**
3a. Address **PO Box 1360; 978 North Crescent Roosevelt, UT 84066**	8. Lease Name and Well No. **RBU 8-18E**
3b. Phone No. *(include area code)* **435-722-4521**	9. API Well No. **43 047 39698**
4. Location of Well *(Report location clearly and in accordance with any State requirements.*)* At surface **641' FNL & 603' FEL Lot 5** At proposed prod. zone **1,980' FNL & 324' FEL Lot 8**	10. Field and Pool, or Exploratory **Natural Buttes**
14. Distance in miles and direction from nearest town or post office* **12.17 miles southwest of Ouray, Utah**	11. Sec., T. R. M. or Blk. and Survey or Area **Section 18, T10S, R19E, SLB&M**
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. unit line, if any) **603'**	12. County or Parish **Uintah** 13. State **UT**
16. No. of acres in lease **1219.14 acres**	17. Spacing Unit dedicated to this well **40 acres**
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. **20'**	19. Proposed Depth **9,700' MD (9,396' TVD)**
	20. BLM/BIA Bond No. on file **UTB-000138**
21. Elevations (Show whether DF, KDB, RT, GL, etc.) **4,894' GR**	22. Approximate date work will start* **01/01/2008**
	23. Estimated duration **14 days**

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature Don Hamilton	Name *(Printed/Typed)* **Don Hamilton**	Date **10/09/2007**
Title **Agent for XTO Energy, Inc.**		
Approved by *(Signature)* [signature] Assistant Field Manager Lands & Mineral Resources	Name *(Printed/Typed)* Jerry Kenczka	Date **2-7-2008**
Title	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

RECEIVED
FEB 11 2008
DIV. OF OIL, GAS & MINING

NOS 4/30/07
07PP1918A

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**XTO Energy, Inc.**	**Location:**	**Lot 5, Sec 18, T10S, R19E**
Well No:	**RBU 8-18E**	**Lease No:**	**UTU-03576**
API No:	**43-047-39698**	**Agreement:**	**N/A**

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck MacDonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545
		Fax: (435) 781-3425	

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify NRS/Enviro Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads
Location Completion (Notify NRS/Enviro Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify PE)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify PE)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

General Surface COAs

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.

- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer AO. A report will be prepared by a BLM permitted paleontologist and submitted to the AO at the completion of surface disturbing activities.

Specific Surface COAs

- Surface Conditions of Approval or monitoring are listed in the Surface Use Plan of the APDs.

- An Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines would be completed. At a minimum, this will include the Best Management Practice of the reshaping of the pad to the original contour to the extent possible; the re-spreading of the top soil up to the rig anchor points; and, reseeding the area using appropriate reclamation methods.

The interim seed mix for reclamation would be:

Siberian Wheatgrass	*Agropyron sibiricum*	4 lbs per acre
Squirrel tail grass	*Sitanion hystrix*	4 lbs per acre
Needle and Thread grass	*Stipa comata*	4 lbs per acre

- During operations, if any vertebrate paleontological resources are discovered, all operations affecting such sites shall be immediately suspended, and all discoveries shall be left intact until authorized to proceed by the Authorized Officer. The appropriate Authorized Officer of the Vernal BLM office shall be notified within 48 hrs of the discovery, and a decision as to the preferred alternative/course of action will be rendered.

- The pit would be walked down by the equipment so that no rocks would puncture the pit liner. The pit would be approved by the construction supervisor prior to the installation of the felt and liner. If additional liner is needed it would be added at this time.

- The pit would be double felted with a 16 mill liner.

- There would be a timing restriction for all construction and drilling activities from November 1 - March 31 to minimize disturbance during winter Eagle roosting season.

- XTO would remove the existing 20 foot high storage tank on the west side of the location and replace it with two 8 feet high by 16 feet wide storage tanks.

- XTO would construct a small berm (2-5 feet) on the west edge of the location to screen any potential viewing of the storage tanks and equipment from the river. Where the berm is visible from the Green river it would be stained, dyed, or painted to blend in with the surrounding terrain and vegetation.

- All tanks and permanent equipment would be placed in an area on the location that would be least visible to the Bald eagle roosts. Low profile tanks would be used unless standard tanks would not be visible from the Green River.

- Where the cuts or fill is visible from the Green river the cut and fill would be stained, dyed, or painted to blend in with the surrounding terrain and vegetation.

- Any permanent engines would be muffled to minimize noise.

- Stockpiles would be placed so that visual from the river would be minimized.

- No construction or drilling would take place between March 1 and April 30 also August 15 to October 15.

- Within 3 weeks following the completion of the well the pits would be drained, filled and contoured to blend in with the surrounding area. Interim reclamation would be completed at this time. Interim seeding could be completed in the fall. No stock piles or topsoil piles would be visible from the river following interim reclamation.

- Any permanent structures or facilities would be placed on the location so that they would not be visible from the river. Low profile tanks may be required.

- Water right numbers 49-2158 and 49-2262 would take water from the Green River and would require the following mitigation.

    - The best method to avoid entrainment is to pump from an off-channel location – one that does not connect to the river during high spring flows. An infiltration gallery constructed in a BLM and Service approved location is best.

    - If the pump head is located in the river channel where larval fish are known to occur, the following measures apply:

        - do not situate the pump in a low-flow or no-flow area as these habitats tend to concentrate larval fish;
        - limit the amount of pumping, to the greatest extent possible, during that period of the year when larval fish may be present; and
        - limit the amount of pumping, to the greatest extent possible, during the pre-dawn hours as larval drift studies indicate that this is a period of greatest daily activity.

    - Screen all pump intakes with ¼" mesh material.

    - Report any fish impinged on the intake screen to the Service (801.975.3330) and the Utah Division of Wildlife Resources:

- Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil re-spread over the surface; and, the surface re-vegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeding.

DOWNHOLE CONDITIONS OF APPROVAL

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- 2M BOPE shall be installed and tested before drilling out the 13 3/8" inch casing shoe.
- All casing strings below the conductor shall be pressure tested to 0.22 psi/foot or 1500 psi, whichever is greater but not to exceed 70% of the internal yield.
- The 9 5/8" intermediate casing cement shall extend a minimum of 200 feet above the 13 3/8" surface casing shoe.
- The production casing cement shall extend a minimum of 200 feet above the 9 5/8" intermediate casing shoe.
- Logging program: Gamma Ray shall be run from TD to surface.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.
    - Well name and number.
    - Well location (¼¼, Sec., Twn, Rng, and P.M.).
    - Date well was placed in a producing status (date of first production for which royalty will be paid).
    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
    - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
    - Unit agreement and/or participating area name and number, if applicable.
    - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report

including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: U-03576	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER	8. WELL NAME and NUMBER: RBU 8-18E
2. NAME OF OPERATOR: XTO ENERGY INC.	9. API NUMBER: 4304739698
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410 PHONE NUMBER: (505) 333-3100	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL

FOOTAGES AT SURFACE: SH 641' FNL & 603' FEL BH 1980' FNL & 324' FEL COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 18 10S 19E S STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☑ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to change the current drilling program per the attached documents.

COPY SENT TO OPERATOR
Date: 5.6.2008
Initials: KS

RECEIVED
APR 29 2008
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) DOLENA JOHNSON TITLE OFFICE CLERK

SIGNATURE Dolena Johnson DATE 4/25/2008

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining
Date: 5/5/08
By:

Federal Approval Of This
Action Is Necessary

(5/2000) (See Instructions on Reverse Side)

XTO ENERGY INC.

RBU 8-18E
APD Data
April 25, 2008

Location: 641' FNL & 603' FEL, Sec. 18, T10S, R19E **County:** Uintah **State:** Utah
Bottomhole Location: 1980' FNL & 324' FEL, Sec. 18, T10S, R19E

GREATEST PROJECTED TD: 9682' MD/ 9400' TVD OBJECTIVE: Wasatch/Mesaverde
APPROX GR ELEV: 4894' Est KB ELEV: 4908' (14' AGL)

1. MUD PROGRAM:

INTERVAL	0' to 2338'	2338' to 9682'
HOLE SIZE	12.25"	7.875"
MUD TYPE	FW/Spud Mud	KCl Based LSND / Gel Chemical
WEIGHT	8.80	8.6-9.2
VISCOSITY	NC	30-60
WATER LOSS	NC	8-15

Remarks: Use fibrous materials as needed to control seepage and lost circulation. Pump high viscosity sweeps as needed for hole cleaning. Raise viscosity at TD for logging. Reduce viscosity after logging for cementing purposes. The mud system will be monitored visually/manually.

2. CASING PROGRAM:

Surface Casing: 9.625" casing set at ±2338'MD/2200'TVD in a 12.25" hole filled with 8.8 ppg mud

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0'-2338'	2338'	36#	J-55	ST&C	2020	3520	394	8.921	8.765	2.57	4.47	4.68

Production Casing: 5.5" casing set at ±9682'MD/9400'TVD in a 7.875" hole filled with 9.20 ppg mud.

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0'-9682'	9682'	17#	N-80	LT&C	6280	7740	348	4.892	4.767	1.77	2.18	2.11

Collapse and burst loads calculated at TVD with 0.1 psi/ft gas gradient back up.

3. WELLHEAD:

A. Casing Head: Larkin Fig 92 (or equivalent), 9" nominal, 2,000 psig WP (4,000 psig test) with 9-5/8" 8rnd thread on bottom (or slip-on, weld-on) and 11-3/4" 8rnd thread on top.
B. Tubing Head: Larkin Fig 612 (or equivalent), 6.456" nominal, 5,000 psig WP, 5-1/2" 8rnd female thread on bottom (or slip-on, weld-on), 8-5/8" 8rnd thread on top.

4. CEMENT PROGRAM:

A. Surface: 9.625", 36#, J-55 (or equiv.), ST&C casing to be set at ±2338' in 12.25" hole.

LEAD:
±234 sx of Premium Plus V Blend. (Type V/Poz/Gel) or equivalent, with dispersant, fluid loss, accelerator, & LCM mixed at 11.0 ppg, 3.82 ft^3/sk, 22.95 gal wtr/sx.

TAIL:
350 sx Class G or equivalent cement with bonding additive, LCM, dispersant, & fluid loss mixed at 15.6 ppg, 1.2 cuft/sx

Total estimated slurry volume for the 9.625" intermediate casing is 1315.6 ft^3. Slurry includes 75% excess of calculated open hole annular volume to 2338'.

B. Production: 5.5", 17#, N-80 (or equiv.), LT&C casing to be set at ±9682' in 7.875" hole.

LEAD:
±325 sx of Premium Plus V Blend. (Type V/Poz/Gel) or equivalent, with dispersant, fluid loss, accelerator, & LCM mixed at 11.6 ppg, 3.10 ft^3/sk, 17.71 gal wtr/sx.

TAIL:
400 sx Class G or equivalent cement with poz, bonding additive, LCM, dispersant, & fluid loss mixed at 13.0 ppg, 1.49 cuft/sx, 9.09 gal/sx.

Total estimated slurry volume for the 5.5" production casing is 1603.6 ft^3. Slurry includes 15% excess of calculated open hole annular volume.

Note: The slurry design may change slightly based upon actual conditions. Final cement volumes will be determined from the caliper logs plus 15% or greater excess. The cement is designed to circulate on surface casing string. The production casing is designed for 1838' top of cement..

5. LOGGING PROGRAM:

A. Mud Logger: The mud logger will come on at intermediate casing point and will remain on the hole until TD. The mud will be logged in 10' intervals.

B. Open Hole Logs as follows: Run Array Induction/SFL/GR/SP fr/TD (9682') to the bottom of the surface csg. Run Neutron/Lithodensity/Pe/GR/Cal from TD (9682') to 2338'. Run Gamma Ray to surface.

6. FORMATION TOPS:

Please see attached directional plan.

7. ANTICIPATED OIL, GAS, & WATER ZONES:

A.

Formation	Expected Fluids	TV Depth Top
Wasatch Tongue	Oil/Gas/Water	4008
Wasatch	Gas/Water	4558
Chapita Wells	Gas/Water	5498
Uteland Buttes	Gas/Water	6738
Mesaverde	Gas/Water	7718

B. Appropriately weighted mud will be used to isolate potential gas, oil, and water zones until such time as casing can be cemented into place for zonal isolation.

C. There are no known potential sources of H_2S.

D. The bottomhole pressure is anticipated to be between 4200 psi and 4600 psi.

8. BOP EQUIPMENT:

Surface will not utilize a bop stack.

Production hole will be drilled with a 3000 psi BOP stack.

Minimum specifications for pressure control equipment are as follows:

Ram Type: 11" Hydraulic double ram with annular, 3000 psi w.p.

Ram type preventers and associated equipment shall be tested to stack working pressure if isolated by test plug or to 70% of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10% in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular type preventers (if used) shall be tested to 50% of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above test shall be performed:

a. when initially installed:

b. whenever any seal subject to test pressure is broken

c. following related repairs: and

d. at 30 day intervals

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s) shall be held open or the ball removed.

Annular preventers (if used) shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No.2 for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests. Pressure tests shall apply to all related well control equipment.

BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Test pressures for BOP equipment are as follows:

Annular BOP -- 1500 psi
Ram type BOP -- 3000 psi
Kill line valves -- 3000 psi
Choke line valves and choke manifold valves -- 3000 psi
Chokes -- 3000 psi
Casing, casinghead & weld -- 1500 psi
Upper kelly cock and safety valve -- 3000 psi
Dart valve -- 3000 psi

Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The BLM in Vernal, UT shall be notified, at least 24 hours prior to initiating the pressure test, in order to have a BLM representative on location during pressure testing.

a. The size and rating of the BOP stack is shown on the attached diagram.

b. A choke line and a kill line are to be properly installed.

c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.

d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.

e. See attached BOP & Choke manifold diagrams.

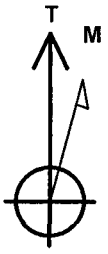
9. COMPANY PERSONNEL:

Name	Title	Office Phone	Home Phone
John Egelston	Drilling Engineer	505-333-3163	505-330-6902
Bobby Jackson	Drilling Superintendent	505-333-3224	505-486-4706
Glen Christiansen	Project Geologist	817-885-2800	

Well Name: RBU 8-18E

San Juan Basin
Drilling Department

Calculation Method: Minimum Curvature
Geodetic Datum: North American Datum 1983
Lat: 39° 56' 57.368 N
Long: 109° 49' 6.431 W



Azimuths to True North
Magnetic North: 11.66°

Magnetic Field
Strength: 52647.9nT
Dip Angle: 65.86°
Date: 9/26/2007
Model: IGRF200510

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	360.0	0.00	0.00	360.0	0.0	0.0	0.00	0.00	0.0	
3	1211.6	25.55	167.09	1183.7	-182.0	41.7	3.00	167.09	186.8	
4	3531.1	25.55	167.09	3276.3	-1157.1	265.2	0.00	0.00	1187.1	
5	4382.7	0.00	0.00	4100.0	-1339.1	306.9	3.00	180.00	1373.8	RBU 8-18E -- Permitted Wellbore
6	9682.7	0.00	0.00	9400.0	-1339.1	306.9	0.00	0.00	1373.8	

ANNOTATIONS

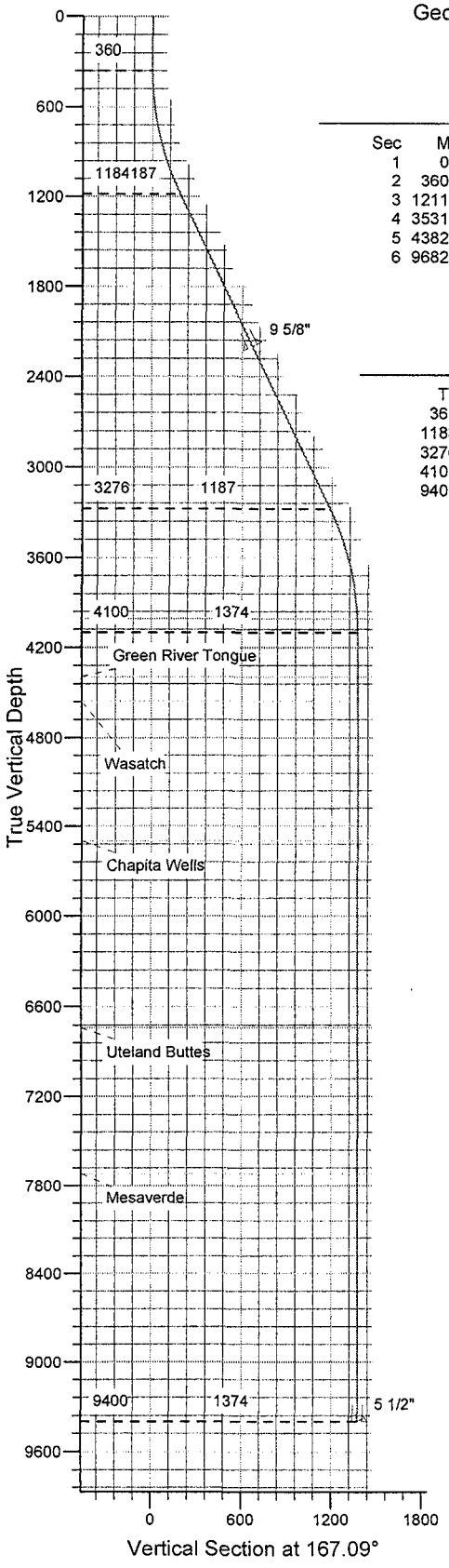
TVD	MD	Annotation
360.0	360.0	Start Build 3.00
1183.7	1211.6	Start 2319.4 hold at 1211.6 MD
3276.3	3531.1	Start Drop -3.00
4100.0	4382.7	Start 5300.0 hold at 4382.7 MD
9400.0	9682.7	TD at 9682.7

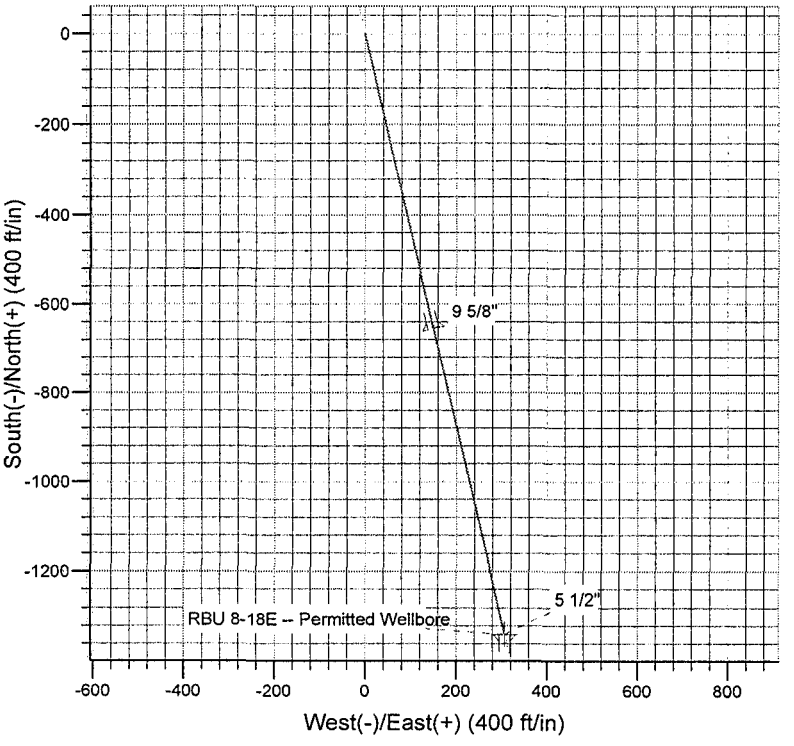
FORMATION TOP DETAILS

TVDPath	MDPath	Formation
4008.0	4290.7	Wasatch Tongue
4393.0	4675.7	Green River Tongue
4558.0	4840.7	Wasatch
5498.0	5780.7	Chapita Wells
6738.0	7020.7	Uteland Buttes
7718.0	8000.7	Mesaverde

CASING DETAILS

TVD	MD	Name	Size
2200.0	2338.1	9 5/8"	9-5/8
9399.3	9682.0	5 1/2"	5-1/2





XTO Energy

Natural Buttes Wells(NAD83)
RBU 2-18E
RBU 8-18E
RBU 8-18E

Plan: RBU 8-18E -- Sundry'd Wellbore

Standard Planning Report

22 April, 2008

XTO Energy, Inc.

Planning Report

Database:	EDM 2003.14 Single User Db	**Local Co-ordinate Reference:**	Well RBU 8-18E
Company:	XTO Energy	**TVD Reference:**	Rig KB @ 4908.0ft (Frontier #6)
Project:	Natural Buttes Wells(NAD83)	**MD Reference:**	Rig KB @ 4908.0ft (Frontier #6)
Site:	RBU 2-18E	**North Reference:**	True
Well:	RBU 8-18E	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	RBU 8-18E		
Design:	RBU 8-18E -- Sundry'd Wellbore		

Project	Natural Buttes Wells(NAD83), Vernal, UT		
Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		Using Well Reference Point
Map Zone:	Utah Northern Zone		

Site	RBU 2-18E, T10S, R19E				
Site Position:		**Northing:**	3,145,462.82 ft	**Latitude:**	39° 56' 57.368 N
From:	Lat/Long	**Easting:**	2,111,942.99 ft	**Longitude:**	109° 49' 6.431 W
Position Uncertainty:	0.0 ft	**Slot Radius:**	"	**Grid Convergence:**	1.11 °

Well	RBU 8-18E, S-Well to Mesaverde/Wasatch					
Well Position	**+N/-S**	0.0 ft	**Northing:**	3,145,475.53 ft	**Latitude:**	39° 56' 57.491 N
	+E/-W	0.0 ft	**Easting:**	2,111,959.30 ft	**Longitude:**	109° 49' 6.218 W
Position Uncertainty		0.0 ft	**Wellhead Elevation:**	4,894.0 ft	**Ground Level:**	4,894.0 ft

Wellbore	RBU 8-18E				
Magnetics	**Model Name**	**Sample Date**	**Declination (°)**	**Dip Angle (°)**	**Field Strength (nT)**
	IGRF200510	9/26/2007	11.66	65.86	52,648

Design	RBU 8-18E -- Sundry'd Wellbore				
Audit Notes:					
Version:		**Phase:**	PROTOTYPE	**Tie On Depth:**	0.0
Vertical Section:	**Depth From (TVD) (ft)**	**+N/-S (ft)**	**+E/-W (ft)**	**Direction (°)**	
	0.0	0.0	0.0	167.09	

Plan Sections

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
360.0	0.00	0.00	360.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,211.6	25.55	167.09	1,183.7	-182.0	41.7	3.00	3.00	0.00	167.09	
3,531.1	25.55	167.09	3,276.3	-1,157.1	265.2	0.00	0.00	0.00	0.00	
4,382.7	0.00	0.00	4,100.0	-1,339.1	306.9	3.00	-3.00	0.00	180.00	RBU 8-18E -- Permitt
9,682.7	0.00	0.00	9,400.0	-1,339.1	306.9	0.00	0.00	0.00	0.00	

XTO Energy, Inc.

Planning Report

Database:	EDM 2003.14 Single User Db	**Local Co-ordinate Reference:**	Well RBU 8-18E
Company:	XTO Energy	**TVD Reference:**	Rig KB @ 4908.0ft (Frontier #6)
Project:	Natural Buttes Wells(NAD83)	**MD Reference:**	Rig KB @ 4908.0ft (Frontier #6)
Site:	RBU 2-18E	**North Reference:**	True
Well:	RBU 8-18E	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	RBU 8-18E		
Design:	RBU 8-18E -- Sundry'd Wellbore		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
360.0	0.00	0.00	360.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	1.20	167.09	400.0	-0.4	0.1	0.4	3.00	3.00	0.00
500.0	4.20	167.09	499.9	-5.0	1.1	5.1	3.00	3.00	0.00
600.0	7.20	167.09	599.4	-14.7	3.4	15.1	3.00	3.00	0.00
700.0	10.20	167.09	698.2	-29.4	6.7	30.2	3.00	3.00	0.00
800.0	13.20	167.09	796.1	-49.2	11.3	50.5	3.00	3.00	0.00
900.0	16.20	167.09	892.8	-73.9	16.9	75.8	3.00	3.00	0.00
1,000.0	19.20	167.09	988.1	-103.5	23.7	106.2	3.00	3.00	0.00
1,100.0	22.20	167.09	1,081.6	-138.0	31.6	141.6	3.00	3.00	0.00
1,200.0	25.20	167.09	1,173.2	-177.2	40.6	181.8	3.00	3.00	0.00
1,211.6	25.55	167.09	1,183.7	-182.0	41.7	186.8	3.00	3.00	0.00
1,300.0	25.55	167.09	1,263.4	-219.2	50.2	224.9	0.00	0.00	0.00
1,400.0	25.55	167.09	1,353.6	-261.2	59.9	268.0	0.00	0.00	0.00
1,500.0	25.55	167.09	1,443.9	-303.3	69.5	311.1	0.00	0.00	0.00
1,600.0	25.55	167.09	1,534.1	-345.3	79.1	354.2	0.00	0.00	0.00
1,700.0	25.55	167.09	1,624.3	-387.3	88.8	397.4	0.00	0.00	0.00
1,800.0	25.55	167.09	1,714.5	-429.4	98.4	440.5	0.00	0.00	0.00
1,900.0	25.55	167.09	1,804.7	-471.4	108.0	483.6	0.00	0.00	0.00
2,000.0	25.55	167.09	1,895.0	-513.4	117.7	526.8	0.00	0.00	0.00
2,100.0	25.55	167.09	1,985.2	-555.5	127.3	569.9	0.00	0.00	0.00
2,200.0	25.55	167.09	2,075.4	-597.5	136.9	613.0	0.00	0.00	0.00
2,300.0	25.55	167.09	2,165.6	-639.6	146.6	656.1	0.00	0.00	0.00
2,338.1	25.55	167.09	2,200.0	-655.6	150.3	672.6	0.00	0.00	0.00
9 5/8"									
2,400.0	25.55	167.09	2,255.9	-681.6	156.2	699.3	0.00	0.00	0.00
2,500.0	25.55	167.09	2,346.1	-723.6	165.9	742.4	0.00	0.00	0.00
2,600.0	25.55	167.09	2,436.3	-765.7	175.5	785.5	0.00	0.00	0.00
2,700.0	25.55	167.09	2,526.5	-807.7	185.1	828.7	0.00	0.00	0.00
2,800.0	25.55	167.09	2,616.7	-849.8	194.8	871.8	0.00	0.00	0.00
2,900.0	25.55	167.09	2,707.0	-891.8	204.4	914.9	0.00	0.00	0.00
3,000.0	25.55	167.09	2,797.2	-933.8	214.0	958.0	0.00	0.00	0.00
3,100.0	25.55	167.09	2,887.4	-975.9	223.7	1,001.2	0.00	0.00	0.00
3,200.0	25.55	167.09	2,977.6	-1,017.9	233.3	1,044.3	0.00	0.00	0.00
3,300.0	25.55	167.09	3,067.8	-1,059.9	242.9	1,087.4	0.00	0.00	0.00
3,400.0	25.55	167.09	3,158.1	-1,102.0	252.6	1,130.6	0.00	0.00	0.00
3,500.0	25.55	167.09	3,248.3	-1,144.0	262.2	1,173.7	0.00	0.00	0.00
3,531.1	25.55	167.09	3,276.3	-1,157.1	265.2	1,187.1	0.00	0.00	0.00
3,600.0	23.48	167.09	3,339.0	-1,185.0	271.6	1,215.7	3.00	-3.00	0.00
3,700.0	20.48	167.09	3,431.8	-1,221.4	279.9	1,253.1	3.00	-3.00	0.00
3,800.0	17.48	167.09	3,526.3	-1,253.1	287.2	1,285.6	3.00	-3.00	0.00
3,900.0	14.48	167.09	3,622.4	-1,280.0	293.4	1,313.2	3.00	-3.00	0.00
4,000.0	11.48	167.09	3,719.9	-1,301.9	298.4	1,335.6	3.00	-3.00	0.00
4,100.0	8.48	167.09	3,818.3	-1,318.8	302.3	1,352.9	3.00	-3.00	0.00
4,200.0	5.48	167.09	3,917.6	-1,330.6	305.0	1,365.1	3.00	-3.00	0.00
4,290.7	2.76	167.09	4,008.0	-1,336.9	306.4	1,371.6	3.00	-3.00	0.00
Wasatch Tongue									
4,300.0	2.48	167.09	4,017.3	-1,337.4	306.5	1,372.0	3.00	-3.00	0.00
4,382.7	0.00	0.00	4,100.0	-1,339.1	306.9	1,373.8	3.00	-3.00	0.00
RBU 8-18E -- Permitted Wellbore									

Database:	EDM 2003.14 Single User Db	**Local Co-ordinate Reference:**	Well RBU 8-18E
Company:	XTO Energy	**TVD Reference:**	Rig KB @ 4908.0ft (Frontier #6)
Project:	Natural Buttes Wells(NAD83)	**MD Reference:**	Rig KB @ 4908.0ft (Frontier #6)
Site:	RBU 2-18E	**North Reference:**	True
Well:	RBU 8-18E	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	RBU 8-18E		
Design:	RBU 8-18E -- Sundry'd Wellbore		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,400.0	0.00	0.00	4,117.3	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
4,500.0	0.00	0.00	4,217.3	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
4,600.0	0.00	0.00	4,317.3	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
4,675.7	0.00	0.00	4,393.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
Green River Tongue									
4,700.0	0.00	0.00	4,417.3	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
4,800.0	0.00	0.00	4,517.3	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
4,840.7	0.00	0.00	4,558.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
Wasatch									
4,900.0	0.00	0.00	4,617.3	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
5,000.0	0.00	0.00	4,717.3	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
5,100.0	0.00	0.00	4,817.3	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
5,200.0	0.00	0.00	4,917.3	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
5,300.0	0.00	0.00	5,017.3	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
5,400.0	0.00	0.00	5,117.3	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
5,500.0	0.00	0.00	5,217.3	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
5,600.0	0.00	0.00	5,317.3	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
5,700.0	0.00	0.00	5,417.3	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
5,780.7	0.00	0.00	5,498.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
Chapita Wells									
5,800.0	0.00	0.00	5,517.3	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
5,900.0	0.00	0.00	5,617.3	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
6,000.0	0.00	0.00	5,717.3	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
6,100.0	0.00	0.00	5,817.3	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
6,200.0	0.00	0.00	5,917.3	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
6,300.0	0.00	0.00	6,017.3	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
6,400.0	0.00	0.00	6,117.3	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
6,500.0	0.00	0.00	6,217.3	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
6,600.0	0.00	0.00	6,317.3	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
6,700.0	0.00	0.00	6,417.3	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
6,800.0	0.00	0.00	6,517.3	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
6,900.0	0.00	0.00	6,617.3	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
7,000.0	0.00	0.00	6,717.3	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
7,020.7	0.00	0.00	6,738.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
Uteland Buttes									
7,100.0	0.00	0.00	6,817.3	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
7,200.0	0.00	0.00	6,917.3	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
7,300.0	0.00	0.00	7,017.3	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
7,400.0	0.00	0.00	7,117.3	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
7,500.0	0.00	0.00	7,217.3	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
7,600.0	0.00	0.00	7,317.3	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
7,700.0	0.00	0.00	7,417.3	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
7,800.0	0.00	0.00	7,517.3	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
7,900.0	0.00	0.00	7,617.3	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
8,000.0	0.00	0.00	7,717.3	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
8,000.7	0.00	0.00	7,718.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
Mesaverde									
8,100.0	0.00	0.00	7,817.3	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
8,200.0	0.00	0.00	7,917.3	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
8,300.0	0.00	0.00	8,017.3	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
8,400.0	0.00	0.00	8,117.3	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
8,500.0	0.00	0.00	8,217.3	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
8,600.0	0.00	0.00	8,317.3	-1,339.1	306.9	1,373.8	0.00	0.00	0.00

Database:	EDM 2003.14 Single User Db	**Local Co-ordinate Reference:**	Well RBU 8-18E
Company:	XTO Energy	**TVD Reference:**	Rig KB @ 4908.0ft (Frontier #6)
Project:	Natural Buttes Wells(NAD83)	**MD Reference:**	Rig KB @ 4908.0ft (Frontier #6)
Site:	RBU 2-18E	**North Reference:**	True
Well:	RBU 8-18E	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	RBU 8-18E		
Design:	RBU 8-18E -- Sundry'd Wellbore		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
8,700.0	0.00	0.00	8,417.3	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
8,800.0	0.00	0.00	8,517.3	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
8,900.0	0.00	0.00	8,617.3	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
9,000.0	0.00	0.00	8,717.3	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
9,100.0	0.00	0.00	8,817.3	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
9,200.0	0.00	0.00	8,917.3	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
9,300.0	0.00	0.00	9,017.3	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
9,400.0	0.00	0.00	9,117.3	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
9,500.0	0.00	0.00	9,217.3	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
9,600.0	0.00	0.00	9,317.3	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
9,682.0	0.00	0.00	9,399.3	-1,339.1	306.9	1,373.8	0.00	0.00	0.00
5 1/2"									
9,682.7	0.00	0.00	9,400.0	-1,339.1	306.9	1,373.8	0.00	0.00	0.00

Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
RBU 8-18E -- Permitted - plan hits target - Point	0.00	0.00	4,100.0	-1,339.1	306.9	3,144,142.61	2,112,292.07	39° 56' 44.260 N	109° 49' 2.279 W

Casing Points

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (")	Hole Diameter (")
2,338.1	2,200.0	9 5/8"	9-5/8	12-1/4
9,682.0	9,399.3	5 1/2"	5-1/2	7-7/8

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
4,290.7	4,008.0	Wasatch Tongue		0.00	
4,675.7	4,393.0	Green River Tongue		0.00	
4,840.7	4,558.0	Wasatch		0.00	
5,780.7	5,498.0	Chapita Wells		0.00	
7,020.7	6,738.0	Uteland Buttes		0.00	
8,000.7	7,718.0	Mesaverde		0.00	

Database:	EDM 2003.14 Single User Db	**Local Co-ordinate Reference:**	Well RBU 8-18E
Company:	XTO Energy	**TVD Reference:**	Rig KB @ 4908.0ft (Frontier #6)
Project:	Natural Buttes Wells(NAD83)	**MD Reference:**	Rig KB @ 4908.0ft (Frontier #6)
Site:	RBU 2-18E	**North Reference:**	True
Well:	RBU 8-18E	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	RBU 8-18E		
Design:	RBU 8-18E -- Sundry'd Wellbore		

Plan Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates +N/-S (ft)	Local Coordinates +E/-W (ft)	Comment
360.0	360.0	0.0	0.0	Start Build 3.00
1,211.6	1,183.7	-182.0	41.7	Start 2319.4 hold at 1211.6 MD
3,531.1	3,276.3	-1,157.1	265.2	Start Drop -3.00
4,382.7	4,100.0	-1,339.1	306.9	Start 5300.0 hold at 4382.7 MD
9,682.7	9,400.0	-1,339.1	306.9	TD at 9682.7

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: **XTO ENERGY INC**

Well Name: **RBU 8-18E**

Api No: **43-047-39698** Lease Type: **FEDERAL**

Section **18** Township **10S** Range **19E** County **UINTAH**

Drilling Contractor **PETE MARTIN DRLG** RIG # **RATHOLE**

SPUDDED:

Date **05/12/08**

Time **10:00 AM**

How **DRY**

Drilling will Commence:

Reported by **RICK OMAN**

Telephone # **(435) 828-1456**

Date **05/12//08** **Signed** **CHD**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC.
Operator Account Number: N 2615
Address: 382 CR 3100
city AZTEC
state NM zip 87410
Phone Number: (505) 333-3100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304739698	RBU 8-18E		NENE	18	10S	19E	UINTAH
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
A	99999	16878	5/12/2008			5/29/08	
Comments: WSMVD BHL = SENE							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
Comments:							

ACTION CODES:
- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

WANETT MCCAULEY
Name (Please Print)
Wanett McCauley
Signature
FILE CLERK
Title
5/13/2008
Date

RECEIVED
MAY 13 2008
DIV. OF OIL, GAS & MINING

(5/2000)

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: U-03576

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT or CA AGREEMENT NAME: N/A

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: RBU 8-18E

2. NAME OF OPERATOR: XTO ENERGY INC.

9. API NUMBER: 4304739698

3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410

PHONE NUMBER: (505) 333-3100

10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 641' FNL & 603' FEL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 18 10S 19E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion: 5/12/2008	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: SPUD
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. spudded 20" conductor hole @ 10:00 hrs, 5/12/08 and drilled to 40'. Set 14" conductor csg @ 40' and cemented to surface w/5 yds Redimix cement.

Drilling ahead. . . .

NAME (PLEASE PRINT) WANETT MCCAULEY TITLE FILE CLERK

SIGNATURE Wanett McCauley DATE 5/13/2008

(This space for State use only)

RECEIVED
MAY 16 2008
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - *Other instructions on page 2*

5. Lease Serial No.
U-03576

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
RIVERBEND UNIT

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
RBU 8-18E

2. Name of Operator
XTO Energy Inc.

9. API Well No.
4304739698

3a. Address
382 CR 3100 Aztec, NM 87410

3b. Phone No. (*include area code*)
505-333-3100

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

4. Location of Well (*Footage, Sec., T., R., M., or Survey Description*)
641' FNL & 603' FEL, SEC 18, T10S, R19E, S

11. County or Parish, State
UINTAH UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other MAY '08 MONTHLY REPORTING
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Attached is XTO Energy's monthly report for the period of 05/01/2008 thru 05/31/2008.

RECEIVED
JUN 06 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (*Printed/Typed*) WANETT MCCAULEY
Title FILE CLERK
Signature Wanett McCauley
Date 06/03/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

UINTAH

RBU 8-18E
LOCATION : T10S, R19E, Sec 18, Lot 5
CONTRACTOR:
WI %:
AFE#: 716299
API#: 43047396980000
DATE FIRST RPT: 5/13/2008

DATE:	5/13/2008						
OPERATION:	Drill & Set Conductor						
DFS:	0.83	**Footage Made:**		**Measured Depth:**			
MW:		**VISC:**					
WOB:		**RPM:**					
DMC:		**CMC:**		**DWC:**	29,847.00	**CWC:**	29,847.00
TIME DIST:	(20.00) MIRU. Drill 20" Conductor Hole to 40'. Ran 14" Conductor Pipe Set @ 40'. Cement To Surface w/ 5 yds Redimix Cement. Drill And Set Rat And Mouse Hole For Frontier 6. Called Micheal Lee w/BLM & Carol Daniels w/State Of Utah on 5/12/08 @ 10:00 a.m. for 10:00 A.M. 5/12/2008 Spud Conductor Date. RDMO..						

DATE:	5/21/2008						
OPERATION:	RIGGING UP						
DFS:	8.83	**Footage Made:**		**Measured Depth:**			
MW:		**VISC:**					
WOB:		**RPM:**					
DMC:		**CMC:**		**DWC:**		**CWC:**	29,847.00
TIME DIST:	(24.00) MI&RU FRONTIER RIG 6.						

DATE:	5/22/2008						
OPERATION:							
DFS:	9.83	**Footage Made:**		**Measured Depth:**			
MW:		**VISC:**					
WOB:		**RPM:**					
DMC:		**CMC:**		**DWC:**		**CWC:**	29,847.00

RBU 8-18E
LOCATION : T10S, R19E, Sec 18, Lot 5
CONTRACTOR: Frontier Drilling, 6

DATE:	5/21/2008						
OPERATION:	RIGGING UP						
DFS:	-0.25	**Footage Made:**	0	**Measured Depth:**	64		
MW:		**VISC:**					
WOB:		**RPM:**					
DMC:		**CMC:**		**DWC:**	23,428.00	**CWC:**	23,428.00
TIME DIST:	(24.00) MI&RU FRONTIER RIG 6.						

DATE:	5/22/2008						
OPERATION:	DRILLING SLIDE & ROT. TO BUILD ANGLE						
DFS:	0.75	**Footage Made:**	687	**Measured Depth:**	751		
MW:	8.7	**VISC:**	30				
WOB:	30	**RPM:**	93				
DMC:		**CMC:**		**DWC:**	72,732.00	**CWC:**	96,160.00
TIME DIST:	(1.50) FINISH RIGGING UP. (4.00) STRAP & PICK UP BHA & MWD TOOLS. (4.00) DRLG. SLIDE & ROT. F/64' T/259' BUILDING ANGLE. (5.50) RIG REPAIR - DRIVE LINE TO ROT. TABLE. (9.00) DRLG. SLIDE & ROT. F/259' T/751' BUILDING ANGLE.						

DATE:	5/23/2008						
OPERATION:	DRILLING SLIDE & ROT. @ 1770'						
DFS:	1.75	**Footage Made:**	1,019	**Measured Depth:**	1,770		
MW:	8.8	**VISC:**	34				
WOB:	30	**RPM:**	93				
DMC:		**CMC:**		**DWC:**	132,338.00	**CWC:**	228,498.00
TIME DIST:	(10.00) DRLG. F/751' T/1157' SLIDE & ROT. BUILDING ANGLE. (0.50) RIG SERVICE. (13.50) DRLG. F/1157' T/1770' SLIDE & ROT. BUILDING ANGLE.						

DATE:	5/24/2008						
OPERATION:	RUNNING 9 5/8" SURF.						
DFS:	2.75	**Footage Made:**	585	**Measured Depth:**	2,355		
MW:	9	**VISC:**	35				
WOB:	30	**RPM:**	93				
DMC:		**CMC:**		**DWC:**	115,501.00	**CWC:**	343,999.00

TIME DIST: (5.50) DRLG. F/1770' T/2045' SLIDE & ROT. HOLDING ANGLE. (0.50) RIG SERVICE. (8.50) DRLG. F/2045' T/2355' SLIDE & ROT. HOLDING ANGLE. (1.50) CIRC. & COND.. (3.50) TRIP OUT & LAY DOWN 8" MWD TOOLS. (4.50) R/U FRANKS & RAN 54 JTS. 9 5/8" 36# J-55 WITH DIFF. FILL SHOE & FLOAT - SET @ 2343'.

DATE: 5/25/2008
OPERATION: DRILLING @ 2505'
DFS: 3.75 Footage Made: 150 Measured Depth: 2,505
MW: 9 VISC: 35
WOB: 20 RPM: 61
DMC: CMC: DWC: 66,315.00 CWC: 410,314.00
TIME DIST: (0.50) RIG DOWN FRANKS CASERS. (3.00) CIRC. & COND. - R/U HALLIBURTON. (3.50) CMT. 9 5/8 CSG. LEAD = 245 SK TYPE III WT. 10.5 - TAIL =250 SK WT. 15.6. (5.50) NIPPLE DOWN 13 5/8" DIVERTER & NIPPLE UP 11" BOP. (3.50) PRESS. TEST BOP , CHOKE & LINES T/3000# ANNULAR & CSG. T/1500#. (1.00) PICK UP MWD & ORIENT TOOLS. (1.50) TRIP IN T/2290'. (1.50) DRILL FLOAT EQ. & CMT. F/2290' T/2355'. (4.00) DRLG. F/2355' T/2505' SLIDE & ROT. HOLDING ANGLE.

DATE: 5/26/2008
OPERATION: DRILLING @ 3745'
DFS: 4.75 Footage Made: 1,240 Measured Depth: 3,745
MW: 9.2 VISC: 34
WOB: 20 RPM: 61
DMC: CMC: DWC: 40,751.00 CWC: 451,065.00
TIME DIST: (9.50) DRLG. F/2505' T/3066' SLIDE & ROT. HOLDING ANGLE. (0.50) RIG SERVICE. (14.00) DRLG. F/3066' T/3745' SLIDE & ROT. DROPPING ANGLE.

DATE: 5/27/2008
OPERATION: WASH & REAM @ 3060'
DFS: 5.75 Footage Made: 720 Measured Depth: 4,465
MW: 9.2 VISC: 34
WOB: 5 RPM: 100
DMC: CMC: DWC: 49,422.00 CWC: 500,487.00
TIME DIST: (11.50) DRLG. SLIDE & ROT. F/3745' T/4337' DROPPING ANGLE. (0.50) RIG SERVICE. (3.50) DRLG. SLIDE &ROT. F/4337' T/4465' DROPPING ANGLE. (1.00) CIRC. & COND.. (3.00) TRIP OUT & LAY DOWN MWD. (0.50) TRIP IN T/2560' - SET DOWN ON BRIDGE @ 2560'. (4.00) WASH & REAM F/2560' T/3060'.

DATE: 5/28/2008
OPERATION: PUMP SWEEP FOR TRIP
DFS: 6.75 Footage Made: 419 Measured Depth: 4,884
MW: 9.2 VISC: 35
WOB: 25 RPM: 100
DMC: CMC: DWC: 87,707.00 CWC: 588,194.00
TIME DIST: (2.00) WSAH & REAM F/3060' T/3840'. (4.00) JAR ON STUCK PIPE & WORK TIGHT HOLE. (4.00) WASH & REAM F/3840' T/4465'. (1.50) DRLG. F/4465' T/4506'. (0.50) RIG SERVICE. (5.00) DRLG. F/4506' T/4728'. (0.50) SURVEY @ 4647' 2 Deg.. (5.00) DRLG. F/4728' T/4884'. (1.50) CIRC. & PUMP PILL FOR BIT TRIP.

DATE: 5/29/2008
OPERATION: DRILLING @ 5704'
DFS: 7.75 Footage Made: 820 Measured Depth: 5,704
MW: 9.4 VISC: 35
WOB: 25 RPM: 100
DMC: CMC: DWC: 39,012.00 CWC: 627,206.00
TIME DIST: (2.00) TRIP OUT - DROPPED SURVEY @ 4804' 2 Deg.. (1.00) CHANGE BIT, MUD MOTOR & JAR. (3.00) TRIP IN & WASH 60' T/BTM.. (3.00) DRLG. F/4884' T/5030'. (0.50) RIG SERVICE. (6.00) DRLG. F/5030' T/5418'. (0.50) SURVEY @ 5342' 3 Deg.. (8.00) DRLG. F/5418' T/5704'.

DATE: 5/30/2008
OPERATION: DRILLING @ 6754'
DFS: 8.75 Footage Made: 1,050 Measured Depth: 6,754
MW: 9.6 VISC: 35
WOB: 25 RPM: 100
DMC: CMC: DWC: 43,664.00 CWC: 670,870.00
TIME DIST: (4.00) DRLG. F/5704' T/5958'. (0.50) RIG SERVICE. (0.50) SURVEY @ 5876' 3 Deg.. (19.00) DRLG. F/5958' T/6754'.

DATE:	5/31/2008						
OPERATION:	DRILLING @ 7425'						
DFS:	9.75	**Footage Made:**	671	**Measured Depth:**	7,425		
MW:	9.6	**VISC:**	35				
WOB:	25	**RPM:**	100				
DMC:		**CMC:**		**DWC:**	46,963.00	**CWC:**	717,833.00

TIME DIST: (3.50) DRLG. F/6754' T/6944'. (0.50) SURVEY @ 6865' 2.5 Deg.. (0.50) RIG SERVICE. (19.50) DRLG. F/6944' T/7425'.

Farmington Well Workover Report

RIVERBEND UNIT	Well # 008-18E	

Objective: Facilities

First Report: 05/14/2008

5/15/08 First rpt for AFE # 716299 to build location. MIRU Jackson Const. Std const of loc pad & acc road const on 5/1/08. RDMO Jackson Const 5/15/08. Susp rpts pending further activity.

43-047-39698
18 10S 19E

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 353810	**Ship To #:** 2654321	**Quote #:**	**Sales Order #:** 5910282
Customer: XTO ENERGY INC EBUSINESS		**Customer Rep:**	
Well Name: RIVER BEND UNIT	**Well #:** 8-18E		**API/UWI #:**
Field: NATURAL BUTTES	**City (SAP):** UNKNOWN	**County/Parish:** Uintah	**State:** Utah
Contractor: Frontier Drilling	**Rig/Platform Name/Num:** Frontier 6		
Job Purpose: Cement Intermediate Casing			
Well Type: Development Well	**Job Type:** Cement Intermediate Casing		
Sales Person: KRUGER, ROBERT	**Srvc Supervisor:** GRIFFIN, SHANE	**MBU ID Emp #:** 245589	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
GRIFFIN, SHANE M	9.0	245589	NEILL, WAYNE John	9.0	419206	WOOD, JOHN	9.0	

Equipment

HES Unit #	*Distance-1 way*	HES Unit #	*Distance-1 way*	HES Unit #	*Distance-1 way*	HES Unit #	*Distance-1 way*
10719781	60 mile	10867527	60 mile	10982756	60 mile	11023106	60 mile
11062230	60 mile	11062234	60 mile	11076824	60 mile		

Job Hours

Date	*On Location Hours*	Operating Hours	Date	*On Location Hours*	Operating Hours	Date	*On Location Hours*	Operating Hours
5-24-08	9	2						
TOTAL			*Total is the sum of each column separately*					

Job

Formation Name			
Formation Depth (MD)	**Top**		**Bottom**
Form Type		**BHST**	
Job depth MD	2343. ft	**Job Depth TVD**	2343. ft
Water Depth		**Wk Ht Above Floor**	1.5 ft
Perforation Depth (MD)	*From*		**To**

Job Times

	Date	Time	Time Zone
Called Out	24 - May - 2008	00:00	MST
On Location	24 - May - 2008	05:00	MST
Job Started	24 - May - 2008	10:14	MST
Job Completed	24 - May - 2008	11:56	MST
Departed Loc	24 - May - 2008	14:00	MST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
12 1/4" Open Hole				12.25				40.	2343.		
13 3/8" Surface	New		13.375	12.615	54.5				40.		40.
9 5/8" Intermediate	Used		9.625	8.921	36.		J-55	40.	2343.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG,TOP,9 5/8,HWE,8.16 MIN/9.06 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		*Conc*	%
Treatment Fld		Conc		*Inhibitor*		Conc		Sand Type		*Size*		*Qty*	

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HALLIBURTON — *Cementing Job Summary*

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Gel Water W/Poly-E Ahead		20.00	bbl	8.4	.0	.0	5.0	
2	Lead Cement	CMT - STANDARD TYPE III - FINE (100012229)	245.0	sacks	10.5	4.14	26.03	5.0	26.03
	94 lbm	CMT - STANDARD TYPE III - FINE , BULK (100012229)							
	2 %	CAL-SEAL 60, 100 LB BAG (100005051)							
	2 %	ECONOLITE (100001580)							
	0.3 %	VERSASET, 50 LB SK (100007865)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	10 lbm	GILSONITE, BULK (100003700)							
	26.03 Gal	FRESH WATER							
3	Tail Cement	CMT - STANDARD CEMENT (100003684)	250.0	sacks	15.6	1.2	5.26	5.0	5.26
	94 lbm	CMT - STANDARD - CLASS A REG OR TYPE I, BULK (100003684)							
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	5.258 Gal	FRESH WATER							
4	Displacement		174.334	bbl	8.34	.0	.0	5.0	
5	Top Out Side	CMT - STANDARD CEMENT (100003684)	0.0	sacks	15.6	1.21	5.28		5.28
	94 lbm	CMT - STANDARD - CLASS A REG OR TYPE I, BULK (100003684)							
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	5.275 Gal	FRESH WATER							

Calculated Values		Pressures		Volumes					
Displacement	177.6	Shut In: Instant		Lost Returns		*Cement Slurry*		Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	120	Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	

Rates

Circulating		*Mixing*		*Displacement*		Avg. Job	

Cement Left In Pipe	Amount *45 ft*	*Reason*	*Shoe Joint*

Frac Ring # 1 @	*ID*	*Frac ring # 2 @*	*ID*	*Frac Ring # 3 @*	*ID*	*Frac Ring # 4 @*	*ID*

The Information Stated Herein Is Correct — ***Customer Representative Signature***

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DIV. OF OIL, GAS & MINING

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - *Other instructions on page 2*

5. Lease Serial No.
U-03576

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
N/A

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
RBU 8-18E

2. Name of Operator
XTO Energy Inc.

9. API Well No.
4304739698

3a. Address
382 CR 3100 Aztec, NM 87410

3b. Phone No. (*include area code*)
505-333-3100

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

4. Location of Well (*Footage, Sec., T., R., M., or Survey Description*)
SHL: 641' FNL & 603' FEL NENE SEC 18-T10S-R19E S
BHL: 1980' FNL & 324' FEL SENE SEC 18-T10S-R19E S

11. County or Parish, State
UINTAH UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other JUNE '08 MONTHLY REPORTING
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Attached is XTO Energy's monthly report for the period of 06/01/2008 thru 06/30/2008.

RECEIVED
JUL 07 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (*Printed/Typed*) WANETT MCCAULEY
Title FILE CLERK
Signature Wanett McCauley
Date 07/01/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

Farmington Well Workover Report

RIVERBEND UNIT	Well # 008-18E	MV/WSTC

Objective: Drill & Complete

First Report: 06/26/2008

6/27/08 Cont rpt for AFE # 716299 to D&C. MIRU Schulumberger WL. RIH w/GR/CCL/CBL/RST logging tls. Tgd @ 9,608'. Run CBL/RST under 750 psig fr/9,608' - 5000' FS. Contd w/CBL fr/5,000' - 800' FS. Log indic TOC @ 1000'. POH & LD logging tls. RU pmp trk. PT csg & frac vlv to 5000 psig (OK). RDMO WL. SWI & SDFN. Rpts suspd until further activity.

UINTAH

RBU 8-18E
LOCATION : T10S-R19E-S18
CONTRACTOR: Frontier Drilling, 6
WI %:
AFE#: 716299
API#: 43047396980000
DATE FIRST RPT: 5/13/2008

DATE: 6/1/2008
OPERATION: DRILLING @ 7695'
DFS: 10.75 Footage Made: 270 Measured Depth: 7,695
MW: 9.9 VISC: 36
WOB: 25 RPM: 100
DMC: CMC: DWC: CWC:
TIME DIST: (5.00) DRLG. F/7425' T/7540'. (0.50) RIG SERVICE. (0.50) RIG REPAIR - ROT. CHAIN. (3.00) DRLG. F/7540' T/7590'. (6.50) TRIP FOR BIT #5. (1.50) WASH & REAM 60' TO BTM.. (6.50) DRLG. F/7590' T/7695'.

DATE: 6/2/2008
OPERATION: DRILLING @ 8096'
DFS: 11.75 Footage Made: 401 Measured Depth: 8,096
MW: 9.8 VISC: 40
WOB: 30 RPM: 100
DMC: CMC: DWC: CWC:
TIME DIST: (8.50) DRLG. F/7695' T/7866'. (0.50) RIG SERVICE. (15.00) DRLG. F/7866' T/8096'.

DATE: 6/3/2008
OPERATION: DRILLING @ 8406'
DFS: 12.75 Footage Made: 310 Measured Depth: 8,406
MW: 9.7 VISC: 39
WOB: 25 RPM: 100
DMC: CMC: DWC: CWC:
TIME DIST: (5.50) DRLG. F/8096' T/8169'. (4.00) TRIP FOR BIT & MUD MOTOR. (0.50) RIG SERVICE. (3.50) TRIP IN HOLE WITH BIT # 6. (1.00) WASH & REAM 60' TO BTM.. (9.50) DRLG. F/8169' T/8406'.

DATE: 6/4/2008
OPERATION: DRILLING @ 8925'
DFS: 13.75 Footage Made: 519 Measured Depth: 8,925
MW: VISC:
WOB: 25 RPM: 100
DMC: CMC: DWC: CWC:
TIME DIST: (8.00) DRLG. F/8406' T/8627'. (0.50) RIG SERVICE. (4.50) DRLG. F/8627' T/8748'. (1.00) WIPER TRIP 10 STDS. - FOR HIGH TORQUE. (8.00) DRLG. F/8748' T/8905'. (0.50) RIG REPAIR - ROT. CHAIN. (1.50) DRLG. 8906' T/8925'.

DATE: 6/5/2008
OPERATION: DRILLING @ 9414'
DFS: 14.75 Footage Made: 489 Measured Depth: 9,414
MW: 9.8 VISC: 37
WOB: 25 RPM: 100
DMC: CMC: DWC: CWC:
TIME DIST: (1.00) DRLG. F/8925' T/8943'. (1.00) WIPER TRIP - 10 STDS. FOR IGH TORQUE. (0.50) RIG SERVICE. (21.50) DRLG. F/8943' T/9414' - HIGH ROT. TORQUE.

DATE: 6/6/2008
OPERATION: DRILLING @ 9630'
DFS: 15.75 Footage Made: 216 Measured Depth: 9,630
MW: 9.8 VISC: 44
WOB: 25 RPM: 100
DMC: CMC: DWC: CWC:
TIME DIST: (2.50) DRLG. F/9414' T/9438'. (1.50) WIPER TRIP 20 STDS.. (4.00) DRLG. F/9438' T/9485' - HI TORQUE. (0.50) RIG SERVICE. (7.50) DRLG. F/9485' T/9550' - HI TORQUE. (0.50) CHANGE KELLY. (7.50) DRLG. F/9550' T/9630' - HI TORQUE.

DATE: 6/7/2008
OPERATION: TRIP IN TO CLEAN OUT F/LOGS
DFS: 16.75 Footage Made: 100 Measured Depth: 9,730
MW: 10 VISC: 44
WOB: 25 RPM: 100

DMC: **CMC:** **DWC:** **CWC:**
TIME DIST: (9.00) DRLG. F/9630' T/9730'. (2.00) CIRC. & COND.. (5.50) TRIP OUT TO LOG.. (4.50) R/U SCHLUMBERGER & RAN PLATFORM EXPRESS TOOLS SET DOWN ON BRIDGE @ 4450'. (3.00) TRIP IN TO CLEAN OUT FOR LOGS.

DATE: 6/8/2008
OPERATION: LAY DOWN D.P.
DFS: 17.75 **Footage Made:** 0 **Measured Depth:** 9,730
MW: **VISC:**
WOB: 0 **RPM:** 0
DMC: **CMC:** **DWC:** **CWC:**
TIME DIST: (2.00) TRIP IN. (2.00) CIRC. & COND.. (5.00) TRIP OUT TO LOG. (6.50) R/U SCHLUMBERGER & RAN PLATFORM EXPRESS - SET DOWN ON BRIDGE @ 6525' - LOGGED OUT. (0.50) SLIP DRLG. LINE. (3.50) TRIP IN T/9700'. (1.00) WASH & REAM 30' T/BTM.. (2.00) CIRC. & COND.. (1.50) LAY DOWN D.P..

DATE: 6/9/2008
OPERATION: RIG DOWN & PREPAIR TO SKID TO RBU 2-18E
DFS: 18.75 **Footage Made:** 0 **Measured Depth:** 9,730
MW: 10 **VISC:** 44
WOB: 0 **RPM:** 0
DMC: **CMC:** **DWC:** **CWC:**
TIME DIST: (5.00) LAY DOWN D.P. & PULL WEAR RING. (8.50) R/U WEATHERFORD TRS & RAN 222 JTS. 5 1/2" 17# N-80 LT&C WITH DIFF. FILL FLOAT & SHOE - WASHED LAST 30' T/BTM. - SET @ 9708'. (1.50) CIRC. & COND. (2.50) R/U HALLIBURTON & 20 BBL FULSH AHEAD OF LEAD = 240 SK HIGHFILL WT. 11.6 YIELD 3.12 133 BBL TAIL = 750 SK LIGHT WT. 13.0 YIELD 1.75 234 BBL - DROPPED PLUG & DISP. WITH 224 BBL TREATED KCL WATER - PLUG BUMPED FLOATS HELD - HAD FULL RET THRU OUT JOB. (6.50) NIPPLE DOWN BOP & PREPAIR TO SKID RIG TO RBU 2-18 E - RIG RELEASED @ 06:00 5/9/08.

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE - *Other instructions on page 2*

5. Lease Serial No.
U-03576

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
N/A

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
RBU 8-18E

2. Name of Operator
XTO Energy Inc.

9. API Well No.
4304739698

3a. Address
382 CR 3100 Aztec, NM 87410

3b. Phone No. (*include area code*)
505-333-3100

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

4. Location of Well (*Footage, Sec., T., R., M., or Survey Description*)
SHL: 641' FNL & 603' FEL NENE SEC 18-T10S-R19E S
BHL: 1980' FNL & 324' FEL SENE SEC 18-T10S-R19E S

11. County or Parish, State
UINTAH UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other JULY '08 MONTHLY REPORTING
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

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Attached is XTO Energy's monthly report for the period of 07/01/2008 thru 07/31/2008.

RECEIVED
AUG 11 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (*Printed/Typed*) WANETT MCCAULEY
Title FILE CLERK
Signature Wanett McCauley
Date 08/04/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

EXECUTIVE SUMMARY REPORT

7/1/2008 - 7/31/2008
Report run on 8/2/2008 at 1:57 PM

Riverbend Unit 08-18E - Natural Buttes, 18, 10S, 19E, Uintah, Utah, Tim Friesenhahn, Roosevelt,

AFE: 716299
Objective: DRILL DIRECTIONAL WELL 9705' T.D.
Rig Information: Rig Less, ,

7/15/2008 SICP 0 psig. MIRU HES and Casedhole Solutions WL. Held safety mtg & PT all surface lines to 7,500 psig, held gd. RIH w/3-1/8" csg guns loaded w/ Titan EXP-3323-361T, 22.7 gm chrgs. Perf MV stg #1 fr/9,335' - 9,347', & 9,496' - 9,502' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 38 holes). POH & LD perf guns. BD MV stg #1 perfs w/2% KCL wtr & EIR. A. MV perfs fr/9,335' - 9,502' w/1,100 gals of 7-1/2% NEFE HCL ac & 57 Bio-BS @ 12 bpm dwn 5-1/2" csg. ISIP 3,825 psig, surge balls off perfs & SD 5". Fracd MV stg #1 perfs fr/9,335' - 9,502', dwn 5-1/2" csg w/41,497 gals wtr, 60Q N2 foam gelled fld (Delta-R Foam Frac 13), 2% KCl wtr carrying 51,300# Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 3,825 psig, 5" SIP 3,715 psig. Used 973,000 mscf of N2, 988 BLW (stg 1). RIH & set 10K CBP @ 9,300'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf MV stage #2 intv fr/9,120' - 9,129', 9,168' - 9,174', 9,218' - 9,222' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 41 holes). POH & LD perf guns. BD MV stg #2 perfs w/2% KCL wtr & EIR. A. MV perfs fr/9,120' - 9,222' w/1,200 gals of 7-1/2% NEFE HCL ac & 62 Bio-BS @ 12 bpm dwn 5-1/2" csg. ISIP 3,540 psig, surge balls off perfs & SD 5". HES had a leak in the fld end of one of their pmps. Unable to continue frac due to lack of horse power. SWI & SDFN. 988 BLWTR Ttl.

========== Riverbend Unit 08-18E ==========

7/16/2008 SICP 0 psig. W/HES and Casedhole Solutions WL rigged up. Held safety mtg & PT all surface lines to 7,500 psig, held gd. Fracd MV stg #2 perfs fr/9,120' - 9,222', dwn 5-1/2" csg w/47,401 gals wtr, 60Q N2 foam gelled fld (Delta-R Foam Frac 13), 2% KCl wtr carrying 74,000# BASF 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 4,175 psig, 5" SIP 4,029 psig. Used 1,226,000 mscf of N2, 1,129 BLW (stg 2). RIH & set 10K CBP @ 9,080'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf MV stage #3 intv fr/8,954' - 8,961', & 9,015' - 9,029' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 44 holes). POH & LD perf guns. BD MV stg #3 perfs w/2% KCL wtr & EIR. A. MV perfs fr/8,954' - 9,029' w/1,300 gals of 7-1/2% NEFE HCL ac & 66 Bio-BS @ 12 bpm dwn 5-1/2" csg. ISIP 3,495 psig, surge balls off perfs & SD 5". Fracd MV stg #3 perfs fr/8,954' - 9,029', dwn 5-1/2" csg w/42,094 gals wtr, 60Q N2 foam gelled fld (Delta-R Foam Frac 13), 2% KCl wtr carrying 64,900# BASF 20/40 sd, coated w/ Expedite Lite. Max sd conc 3 ppg, ISIP 3,850 psig, 5" SIP 3,680 psig. Used 951,000 mscf of N2, 1,002 BLW (stg 3). RIH & set 10K CBP @ 8,930'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf MV stage #4 intv fr/8,832' - 8,836', 8,844' - 8,848', 8,871' - 8,874', 8,883' - 8,886', & 8,897' - 8,903' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 45 holes). POH & LD perf guns.

BD MV stg #4 perfs w/2% KCL wtr & EIR. A. MV perfs fr/8,832' - 8,903' w/1,250 gals of 7-1/2% NEFE HCL ac & 68 Bio-BS @ 12 bpm dwn 5-1/2" csg. ISIP 3,535 psig, surge balls off perfs & SD 5". Fracd MV stg #4 perfs fr/8,832' - 8,903', dwn 5-1/2" csg w/39,127 gals wtr, 65Q N2 foam gelled fld (Delta-R Foam Frac 13), 2% KCl wtr carrying 67,000# BASF 20/40 sd, coated w/ Expedite Lite. Max sd conc 3 ppg, ISIP 4,045 psig, 5" SIP 3,937 psig. Used 1,370,000 mscf of N2, 932 BLW (stg 4). RIH & set 10K CBP @ 8,770'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf MV stage #5 intv fr/8,591' - 8,595', 8,608' - 8,612', 8,641' - 8,644', 8,675' - 8,680', & 8,690' - 8,695' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 47 holes). POH & LD perf guns. BD MV stg #5 perfs w/2% KCL wtr & EIR. A. MV perfs fr/8,591' - 8,695' w/1,350 gals of 7-1/2% NEFE HCL ac & 71 Bio-BS @ 12 bpm dwn 5-1/2" csg. ISIP 3,550 psig, surge balls off perfs & SD 5". Fracd MV stg #5 perfs fr/8,591' - 8,695', dwn 5-1/2" csg w/39,490 gals wtr, 67Q N2 foam gelled fld (Delta-R Foam Frac 13), 2% KCl wtr carrying 90,200# BASF 20/40 sd, coated w/ Expedite Lite. Max sd conc 3 ppg, ISIP 3,925 psig, 5" SIP 3,590 psig. Used 1,620,000 mscf of N2, 743 BLW (stg 5).
RIH & set 10K CBP @ 8,550'. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf MV stage #6 intv fr/8,394' - 8,512 w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 46 holes). POH & LD perf guns. BD MV stg #6 perfs w/2% KCL wtr & EIR. A. MV stg #6 perfs w/1,250 gals of 7-1/2% NEFE HCL ac & 69 Bio-BS @ 12 bpm dwn 5-1/2" csg. ISIP 2,260 psig, surge balls off perfs & SD 5". Fracd MV stg #6 perfs dwn 5-1/2" csg w/49,917 gals wtr, 70Q N2 foam gelled fld (Delta-R Foam Frac 13), 2% KCl wtr carrying 162,500# BASF 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 3,750 psig, 5" SIP 3,560 psig. Used 2,393,000 mscf of N2, 1,189 BLW (stg 6). RIH & set 10K CBP @ 8,180'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf UB stage #7 intv fr/7,659' - 7,663', 7,763' - 7,767', 7,783' - 7,786', 7,812' - 7,816', 7,921' - 7,924', 7,933' - 7,936' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 48 holes). POH & LD perf guns. 5,983 BLWTR Ttl. SWI & SDFN.

========== Riverbend Unit 08-18E ==========

7/17/2008

BD UB stg #7 perfs w/2% KCL wtr & EIR. A. UB perfs fr/7,659' - 7,936' w/1,350 gals of 7-1/2% NEFE HCL ac & 72 Bio-BS @ 12 bpm dwn 5-1/2" csg. ISIP 2,635 psig, surge balls off perfs & SD 5". Fracd UB stg #7 perfs fr/7,659' - 7,936', dwn 5-1/2" csg w/40,299 gals wtr, 70Q N2 foam gelled fld (Delta-R Foam Frac 13), 2% KCl wtr carrying 101,300# BASF 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 3,440 psig, 5" SIP 3,343 psig. Used 1,720,000 mscf of N2, 960 BLW (stg 7). RIH & set 6K CBP @ 7,410'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf UB/CW stage #8 intv fr/6,952' - 6,955', 7,020' - 7,024', 7,100' - 7,112' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 41 holes). POH & LD perf guns. BD UB/CW stg #8 perfs w/2% KCL wtr & EIR. A. CW perfs fr/6,952' - 7,112' w/1,200 gals of 7-1/2% NEFE HCL ac & 62 Bio-BS @ 12 bpm dwn 5-1/2" csg. ISIP 2,530 psig, surge balls off perfs & SD 5". Fracd UB/CW stg #8 perfs fr/6,952' - 7,112', dwn 5-1/2" csg w/27,550 gals wtr, 70Q N2 foam gelled fld (Delta-R Foam Frac 13), 2% KCl wtr carrying 55,400# BASF 20/40 sd, coated w/ Expedite Lite. Max sd conc 4 ppg, ISIP 2,822 psig, 5" SIP 2,780 psig. Used 799,000 mscf of N2, 706 BLW (stg 8). RIH & set 6K CBP @ 6,520'. PT plg to 6,000 psig, gd tst. 7,599 BLWTR Ttl. SWI & SDFN. Rpts suspd until further activity.

	========== Riverbend Unit 08-18E ==========
7/29/2008	MIRU WLU. RIH w/5-1/2" HES CBP & set @ 6,400'. POH & RDMO WLU. SWI & SDFN.
	========== Riverbend Unit 08-18E ==========
7/30/2008	SICP 1,400 psig. MIRU Temples WS rig #2 and equip. Bd well. ND frac vlv, and NU BOP. TIH w/4-3/4" rock tooth bit, SS, Weatherford BRS, SN and 194 jts of 2-3/8", 4.7#, L-80, EUE, 8rd tbg. Tgd CBP @ 6,400'. CW/UB/MV perfs f/6,952' - 9,502'. SWI & SDFN. 7,599 BLWRT Ttl.

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: U-03576

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME: N/A

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER _____

8. WELL NAME and NUMBER: RBU 8-18E

2. NAME OF OPERATOR: XTO ENERGY INC.

9. API NUMBER: 4304739698

3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410

PHONE NUMBER: (505) 333-3100

10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 641' FNL & 603' FEL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 18 10S 19E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion: 8/31/2008	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: AUGUST '08 MONTHLY REPORT
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 8/01/2008 thru 8/31/2008.

NAME (PLEASE PRINT) WANETT MCCAULEY TITLE FILE CLERK

SIGNATURE Wanett McCauley DATE 9/3/2008

(This space for State use only)

RECEIVED
SEP 08 2008
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

Riverbend Unit 08-18E - Natural Buttes, 18, 10S, 19E, Uintah, Utah, Tim Friesenhahn, Roosevelt,

AFE: 716299
Objective: Drill & Complete Directional Well 9705' TD
Rig Information: Temples WS, 2,

8/1/2008 SITP 0 psig. SICP 1,400 psig. Cont to TIH w/4-3/4" fang mill, SS, BRS, SN, & 2-3/8" tbg. DO 5-1/2" CBP's @ 7,410' (also drilled out one cone), 8,180' (CO 16' sd abv plg), 8,550' (CO 25' sd abv plg), 8,770' (CO 20' sd abv plg), 8,930' (CO 25' sd abv plg), 9,080' (CO 15' sd abv plg), & 9,300' (CO 20' sd abv plg). TIH CO 46' to PBTD @ 9,616'. Circ well cln, LD 21 jts of tbg, Ld 273 jts 2-3/8", 4.7#, L-80, 8rd tbg on hgr w/EOT @ 8,946', & SN 8,944'. RU swb tls. RIH w/ XTO's 1.90" tbg broach to SN @ 8,944' (no ti spts). POH & LD broach. ND BOP. NU WH. Ppd off bit & 1/2 of BRS @ 2,000 psig. Hook up tbg to F bk tk. Turned well over to F bk crew. Ttl fl pmpd 620 bbls, Ttl fl rec 1020 bbls. 7,199 BLWTR ttl.

========== Riverbend Unit 08-18E ==========

8/2/2008 FTP 1,950 psig, SICP 1,600 psig. F. 0 BO, 869 BLW, 22 hrs, FTP 1,950 - 1,420 psig, SICP 1,600 - 2,160 psig, 32-24/64" ck. Rets of tr sd, gas, wtr. 6,330 BLWTR ttl. CW/UB//MV perfs f/6,952' - 9,502'.

========== Riverbend Unit 08-18E ==========

8/3/2008 FTP 1,420 psig, SICP 2,150 psig. F. 0 BO, 495 BLW, 24 hrs, FTP 1,420 - 1,250 psig, SICP 2,150 - 2,360 psig, 24-18/64" ck. Rets of tr sd, gas, wtr. 5,835 BLWTR ttl. CW/UB//MV perfs f/6,952' - 9,502'.

========== Riverbend Unit 08-18E ==========

8/4/2008 FTP 1,360 psig, SICP 2,250 psig. F. 0 BO, 498 BLW, 24 hrs, FTP 1,360 - 1,035 psig, SICP 2,250 - 1,755 psig, 18/64" ck. Rets of tr sd, gas, wtr. 5,337 BLWTR ttl. CW/UB//MV perfs f/6,952' - 9,502'.

========== Riverbend Unit 08-18E ==========

8/5/2008 FTP 1,035 psig, SICP 1,700 psig. F. 0 BO, 459 BLW, 24 hrs, FTP 1,035 - 890 psig, SICP 1,700 - 1,575 psig, 18/64" ck. Rets of tr sd, gas, wtr. 5,376 BLWTR ttl. CW/UB//MV perfs f/6,952' - 9,502'.

========== Riverbend Unit 08-18E ==========

8/6/2008 FTP 895 psig, SICP 1,570 psig. F. 0 BO, 333 BLW, 24 hrs, FTP 895 - 900 psig, SICP 1,570 - 1,400 psig, 18/64" ck. Rets of tr sd, gas, wtr. 5,043 BLWTR ttl. CW/UB//MV perfs f/6,952' - 9,502'.

========== Riverbend Unit 08-18E ==========

8/7/2008 FTP 900 psig, SICP 1,400 psig. F. 0 BO, 255 BLW, 24 hrs, FTP 900 - 850 psig, SICP 1,400 - 1,400 psig, 18/64" ck. Rets of tr sd, gas, wtr. 4,788 BLWTR ttl. CW/UB//MV perfs fr/6,952' - 9,502'.

========== Riverbend Unit 08-18E ==========

8/8/2008 FTP 800 psig, SICP 1,300 psig. F. 0 BO, 149 BLW, 24 hrs, FTP 800 - 925 psig, SICP 1,300 - 1,400 psig, 18/64" ck. Rets of tr sd, gas, wtr. 4,639 BLWTR ttl. CW/UB//MV perfs f/6,952' - 9,502'.

========== Riverbend Unit 08-18E ==========

8/9/2008 FTP 750 psig, SICP 1,275 psig. F. 0 BO, 138 BLW, 24 hrs, FTP 750 - 700 psig, SICP 1,275 - 1,250 psig, 18/64" ck. Rets of tr sd, gas, wtr. 4,501 BLWTR ttl. CW/UB//MV perfs f/6,952' - 9,502'.

========== Riverbend Unit 08-18E ==========

8/10/2008 FTP 700 psig, SICP 1,250 psig. F. 0 BO, 121 BLW, 24 hrs, FTP 700 - 600 psig, SICP 1,250 - 1,150 psig, 18/64" ck. Rets of tr sd, gas, wtr. 4,380 BLWTR ttl. CW/UB//MV perfs f/6,952' - 9,502'.

========== Riverbend Unit 08-18E ==========

8/11/2008 FTP 600 psig, SICP 1,150 psig. F. 0 BO, 113 BLW, 24 hrs, FTP 600 - 650 psig, SICP 1,150 - 1,100 psig, 18/64" ck. Rets of tr sd, gas, wtr. 4,267 BLWTR ttl. CW/UB//MV perfs f/6,952' - 9,502'.

========== Riverbend Unit 08-18E ==========

8/12/2008 FTP 650 psig, SICP 1,150 psig. F. 0 BO, 78 BLW, 24 hrs, FTP 650 - 1,250 psig, SICP 1,150 - 1,225 psig, 18/64" ck. Rets of tr sd, gas, wtr. 4,195 BLWTR ttl. CW/UB//MV perfs f/6,952' - 9,502'. SWI @ 18:00.

========== Riverbend Unit 08-18E ==========

8/13/2008

Std pre-fabrication on 3" mtr run to 4" .188 W X 52 steel bare gas line. Compl 12-4" welds. SDFN

========== Riverbend Unit 08-18E ==========

8/14/2008

Compl pre-fabrication & tie in on 3" mtr run to 4" .188 W X 52 steel bare gas line. Compl 3-4" welds. SDFN

========== Riverbend Unit 08-18E ==========

8/20/2008

Std pre-fabrication on 3" mtr run to 4" .188 W X 52 steel bare gas line. Compl 12-4" welds. SDFN

========== Riverbend Unit 08-18E ==========

8/21/2008

Compl PT of 4" .188W X42 FB welded steel bare gas line @ 840 psig for 8 hrs. PT good.

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DOGM COPY

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - *Other instructions on page 2*

5. Lease Serial No.
U-03576

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
N/A

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
RBU 8-18E

2. Name of Operator
XTO Energy Inc.

9. API Well No.
4304739698

3a. Address
382 CR 3100 Aztec, NM 87410

3b. Phone No. (*include area code*)
505-333-3100

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

4. Location of Well (*Footage, Sec., T., R., M., or Survey Description*).
SHL: 641' FNL & 603' FEL NENE SEC 18-T10S-R19E S
BHL: 1980' FNL & 324' FEL SENE SEC 18-T10S-R19E S

11. County or Parish, State
UINTAH UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other 1st DELIVERY
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. first delivered this well to Questar through the Tap 9-17CDP on 09/08/2008 @ 3:30 p.m.
IFR of 850 MCFPD, 15/64" choke.

XTO Allocation Meter # RS1302RF
Tap 9-17 CDP Meter # 288004

14. I hereby certify that the foregoing is true and correct
Name (*Printed/Typed*) JENNIFER M. HEMBRY Title FILE CLERK

Signature Jennifer M. Hembry Date 9/10/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

RECEIVED
SEP 15 2008
DIV. OF OIL, GAS & MINING

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: U-03576

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT or CA AGREEMENT NAME: N/A

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: RBU 8-18E

2. NAME OF OPERATOR: XTO ENERGY INC.

9. API NUMBER: 4304739698

3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410

PHONE NUMBER: (505) 333-3100

10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 641' FNL & 603' FEL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 18 10S 19E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
Date of work completion: 9/30/2008	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: SEPTEMBER '08 MONTHLY REPORT
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 9/01/2008 thru 9/30/2008.

NAME (PLEASE PRINT) WANETT MCCAULEY TITLE FILE CLERK

SIGNATURE Wanett McCauley DATE 10/3/2008

(This space for State use only)

RECEIVED
OCT 06 2008
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

EXECUTIVE SUMMARY REPORT

9/1/2008 - 9/30/2008
Report run on 10/1/2008 at 2:40 PM

Riverbend Unit 08-18E - Natural Buttes, 18, 10S, 19E, Uintah, Utah, Tim Friesenhahn, Roosevelt, Flowing

AFE: 716299
Objective: Drill & Complete Directional Well 9705' TD
Rig Information: Temples WS, 2,

========== Riverbend Unit 08-18E ==========

Objective: Swb well on for first delivery.

9/8/2008 SITP 35 psig, SICP 2,495 psig. MIRU Tech Swabbing #1. Bd tbg. PU & RIH w/ swb tls. BFL @ 1,200' FS. Made 4 runs, 2 hrs, rec tr bbl oil, 16.7 bbls water. First delivered well @ 3:30 p.m. 8-8-08. RDMO Tech # 1.

========== Riverbend Unit 08-18E ==========

Objective: PWOPL Tag fill, broach tbg, & set BHBS

9/23/2008 MIRU Production LOgging Services SLU. SN @ 8945'. BD tbg. PU & RIH w/ 1.75" blind box tls. Tagged fill @ 9610'. POH & LD tls. PU & RIH w/ 1.906" broach tls. No ti spots. POH & LD tls. PU & RIH w/ new Fergusen BHbS w/chck vlv & chased to SN. POH & LD tls. RWTP @ 12:00 p.m. 9/23/08. RDMO Production Logging Services SLU.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:	U-03576
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	N/A
7. UNIT or CA AGREEMENT NAME:	N/A
1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER	8. WELL NAME and NUMBER: RBU 8-18E
2. NAME OF OPERATOR: XTO ENERGY INC.	9. API NUMBER: 4304739698
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410 / PHONE NUMBER: (505) 333-3100	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 641' FNL & 603' FEL — COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 18 10S 19E S — STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion: 10/31/2008	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: OCTOBER 08 MONTHLY REPORT
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has nothing to report for the period of 10/01/2008 thru 10/31/2008.

RECEIVED
NOV 10 2008
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) JENNIFER M. HEMBRY TITLE FILE CLERK

SIGNATURE Jennifer M. Hembry DATE 11/5/2008

(This space for State use only)

(5/2000) (See Instructions on Reverse Side)

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: U-03576

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME: N/A

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER _____

8. WELL NAME and NUMBER: RBU 8-18E

2. NAME OF OPERATOR: XTO ENERGY INC.

9. API NUMBER: 4304739698

3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410

PHONE NUMBER: (505) 333-3100

10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 641' FNL & 603' FEL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 18 10S 19E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
Date of work completion: 11/30/2008	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: DECEMBER 08 MONTHLY REPORT
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has nothing to report for the period of 11/01/2008 thru 11/30/2008.

NAME (PLEASE PRINT) JENNIFER M. HEMBRY TITLE REGULATORY CLERK

SIGNATURE Jennifer M. Hembry DATE 12/5/2008

(This space for State use only)

RECEIVED
DEC 09 2008
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DOGM COPY

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. UTU-03576

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff.Resvr,. Other

6. If Indian, Allotee or Tribe Name: N/A

7. Unit or CA Agreement Name and No.: RIVERBEND UNIT

2. Name of Operator: XTO Energy Inc.

8. Lease Name and Well No.: RBU 8-18E

3. Address: 382 CR 3100 Aztec, NM 87410

3a. Phone No. *(include area code)*: 505-333-3100

9. API Well No.: 43-047-39698

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**

At surface: 641' FNL & 603' FEL per NSR revised

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FEB 02 2009
DIV. OF OIL, GAS & MINING

10. Field and Pool, or Exploratory: NATURAL BUTTES / MS-MV

11. Sec., T., R., M., or Block and Survey or Area: NENE SEC 18-T10S-R19E

At top prod. interval reported below

At total depth: 1980' FNL & 324' FEL

12. County or Parish: UINTAH

13. State: UTAH

14. Date Spudded	15. Date T.D. Reached	16. Date Completed	17. Elevations (DF, RKB, RT, GL)*
5/12/2008	6/6/2008	☐ D & A ☒ Ready to Prod. 9/8/2008	4,894' GL

18. Total Depth: MD / TVD	19. Plug Back T.D.: MD / TVD	20. Depth Bridge Plug Set: MD / TVD
9730' / 9424	9605 / 9301	

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

GR/CCL/CBL; RST SL GR/CCL; HR LA/GR; DS I; L/CN HR LA

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No.of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14/A252A	36.75#	0	64'		125 REDIMIX		0	
12-1/4"	9.6/J-55	36#	0	2343'		245III/250I		0	
7-7/8"	5.5/N-80	17#	0	9708'		240 HIFILL		1000'	
						& 750 LT.			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-2/8"	8946'							

25. Producing Intervals / 26. Perforation Record

	Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)	WASATCH-MV	6952'	9502'		0.36"	350	
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6952' - 9502'	A. w/10,000 gals of 7-1/2% NEFE HCL acid. Frac'd w/327,375 gals wtr, 60Q, 65Q, 67Q & 70Q N2 foam gelled fld (Delta-R Foam Frac 13), 2% KCl wtr carrying 51,300# Premium White 20/40 sd coated w/Expedite Lite & 615,300# BASF 20/40 sd coated w/Expedite Lite.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9/8/2008	8/12/2008	24		0	1227	78			FLOWING

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status
18/64"	650	1150		0	1227	78		PRODUCING

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status

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FEB 02 2009
DIV. OF OIL, GAS & MINING
DOGM COPY

(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)* TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas.Depth
				GREEN RIVER	1001
				MAHOGENY BENCH	1898
				WASATCH TONGUE	4252
				UTELAND LIMESTONE	4633
				WASATCH	4794
				CHAPITA WELLS	5733
				UTELAND BUTTE	7053
				MESAVERDE	7941

32. Additional remarks (include plugging procedure):

33. Indicate which items have bee attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☐ Directional Survey

☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* BARBARA A. NICOL Title REGULATORY CLERK

Signature Barbara A. Nicol Date 1/28/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

DIRECTIONAL SURVEY REPORT

XTO ENERGY

RBU 8 – 18E

UINTAH COUNTY, UT

PREPARED BY: Matt Loucks

June 4, 2008

XTO ENERGY
2700 Farmington Ave Bldg K, Suite 1
Farmington , NM 87401

Attn: John Egelston

RE: XTO ENERGY
RBU 8 – 18E
Uintah Co., UT
RIG: Frontier 6
FILENAME: 101007462-WY-WY

Dear Sir:

We hereby certify that the enclosed Original Field Survey Data contained in this report represents to the best of our knowledge, a true and accurate survey of the well at the time the survey was ran.

SURVEY DATA

1 - Original survey report and plot
2 - Survey report copies and plots

We appreciate the opportunity to work with you and we look forward to your business support. If you have any questions, I can be reached at (307) 265-3145.

Sincerely,

Matt Loucks
MWD Coordinator
PathFinder Energy Services

DIRECTIONAL SURVEY COMPANY REPORT:

1. NAME OF SURVEYING COMPANY: PATHFINDER ENERGY SERVICES

2. NAME OF PERSON(S) PERFORMING SURVEY:

   A. Mike Hansen C.

   B. D.

3. POSITION OF SAID PERSON(S): (A) SURVEYOR FIELD ENGINEER(s).

4. DATE(S) ON WHICH SURVEY WAS PERFORMED: 05/21/2008 TO 05/26/2008

5. STATE IN WHICH SURVEY WAS PERFORMED: ONSHORE, UTAH

6. LOCATION OF WELL: UINTAH CO., UT

7. TYPE OF SURVEY(S) PERFORMED: MWD

8. COMPLETE IDENTIFICATION OF WELL:

   XTO ENERGY

   RBU 8 – 18E

   Uintah Co., UT

   RIG: Frontier 6

9. SURVEY CERTIFIED FROM: 209 TO 4409 FEET MEASURED DEPTH.

10. THIS IS TO VERIFY THAT ATTACHED DOCUMENTS SHOWING THE WELL TO BE DISPLACED AT 1346.46 FEET ON A BEARING OF 167.22 DEGREES FROM THE CENTER OF THE ROTARY TABLE AT PROJECTED MEASURED DEPTH OF 4,465 FEET ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

Matt Loucks

MATT LOUCKS
MWD COORDINATOR

PathFinder Energy Services, Inc.
Survey Report

Tie-in Date: 05/21/2008
Date Completed: 05/26/2008

XTO ENERGY
RBU 8 - 18E
UINTAH COUNTY, UT
Rig:FRONTIER 6
PathFinder Office Supervisor: RICH ARNOLD
PathFinder Field Engineers: MIKE HANSEN

Survey Horiz. Reference:WELLHEAD
Ref Coordinates: LAT:39.56.57.3700 N LON:109.49.6.4300 W
GRID Reference:NAD83 utah central Lambert
Ref GRID Coor: X: 2111797.9113 Y: 7154676.2446
North Aligned To:TRUE NORTH
Total Magnetic Correction:11.58° EAST TO TRUE
Vertical Section Plane: 167.09
Survey Vert. Reference: 24.00' Kelly Bushing To Ground
Altitude:4894.00' Ground To MSL

Survey Calculations by PathCalc v1.97j using Minimum Curvature

Measured Depth (ft)	Incl (deg)	Drift Dir. (deg)	TVD (ft)	Course Length (ft)	Vertical Section (ft)	TOTAL Rectangular Offsets (ft)	(ft)	Closure Dist (ft)	Dir (deg)	DLS (dg/100ft)
TIE INTO SURFACE										
0.00	0.00	0.00	0.00	0.00	-0.00	0.00	0.00	0.00@	0.00	0.00
THR FOLLOWING ARE PATHFINDER MWD SURVEYS										
209.00	1.67	343.72	208.97	209.00	-3.04	2.92 N	0.85 W	3.05@	343.72	0.80
301.00	1.93	8.42	300.93	92.00	-5.82	5.74 N	1.00 W	5.83@	350.10	0.88
393.00	3.43	63.79	392.84	92.00	-7.90	8.49 N	1.69 E	8.66@	11.28	3.07
485.00	4.13	69.41	484.64	92.00	-8.97	10.87 N	7.26 E	13.08@	33.75	0.86
577.00	4.04	87.08	576.41	92.00	-8.85	12.20 N	13.60 E	18.27@	48.11	1.37
669.00	5.19	121.97	668.12	92.00	-5.36	10.16 N	20.37 E	22.77@	63.48	3.23
762.00	6.68	134.98	760.63	93.00	2.19	4.11 N	27.77 E	28.07@	81.57	2.15
852.00	7.47	152.82	849.95	90.00	12.30	4.79 S	34.14 E	34.48@	97.99	2.58
977.00	9.76	170.05	973.55	125.00	30.76	22.46 S	39.69 E	45.60@	119.51	2.74
1072.00	11.61	171.98	1066.90	95.00	48.33	39.86 S	42.41 E	58.20@	133.22	1.98
1167.00	16.97	170.93	1158.93	95.00	71.70	63.03 S	45.93 E	77.99@	143.92	5.65
1262.00	20.93	170.66	1248.76	95.00	102.48	93.48 S	50.87 E	106.43@	151.44	4.17
1357.00	23.30	169.34	1336.77	95.00	138.20	128.69 S	57.10 E	140.79@	156.07	2.55
1453.00	26.73	168.29	1423.75	96.00	178.77	168.50 S	65.00 E	180.61@	158.91	3.60
1547.00	27.08	166.27	1507.58	94.00	221.30	209.99 S	74.37 E	222.77@	160.50	1.04
1642.00	28.84	166.44	1591.49	95.00	265.83	253.27 S	84.87 E	267.12@	161.47	1.85
1737.00	29.19	167.23	1674.56	95.00	311.91	298.14 S	95.37 E	313.02@	162.26	0.55
1832.00	29.19	167.50	1757.50	95.00	358.24	343.35 S	105.50 E	359.19@	162.92	0.14
1928.00	29.19	166.44	1841.31	96.00	405.06	388.96 S	116.06 E	405.91@	163.39	0.54
2024.00	29.63	166.88	1924.94	96.00	452.20	434.83 S	126.93 E	452.98@	163.73	0.51
2119.00	29.81	166.27	2007.44	95.00	499.29	480.64 S	137.87 E	500.02@	163.99	0.37
2215.00	29.28	167.76	2090.96	96.00	546.63	526.76 S	148.51 E	547.30@	164.26	0.94
2302.00	29.02	166.88	2166.94	87.00	589.01	568.11 S	157.81 E	589.62@	164.48	0.58
2374.00	28.75	166.35	2229.98	72.00	623.78	601.94 S	165.86 E	624.38@	164.59	0.52

PathFinder Energy Services, Inc.
Survey Report

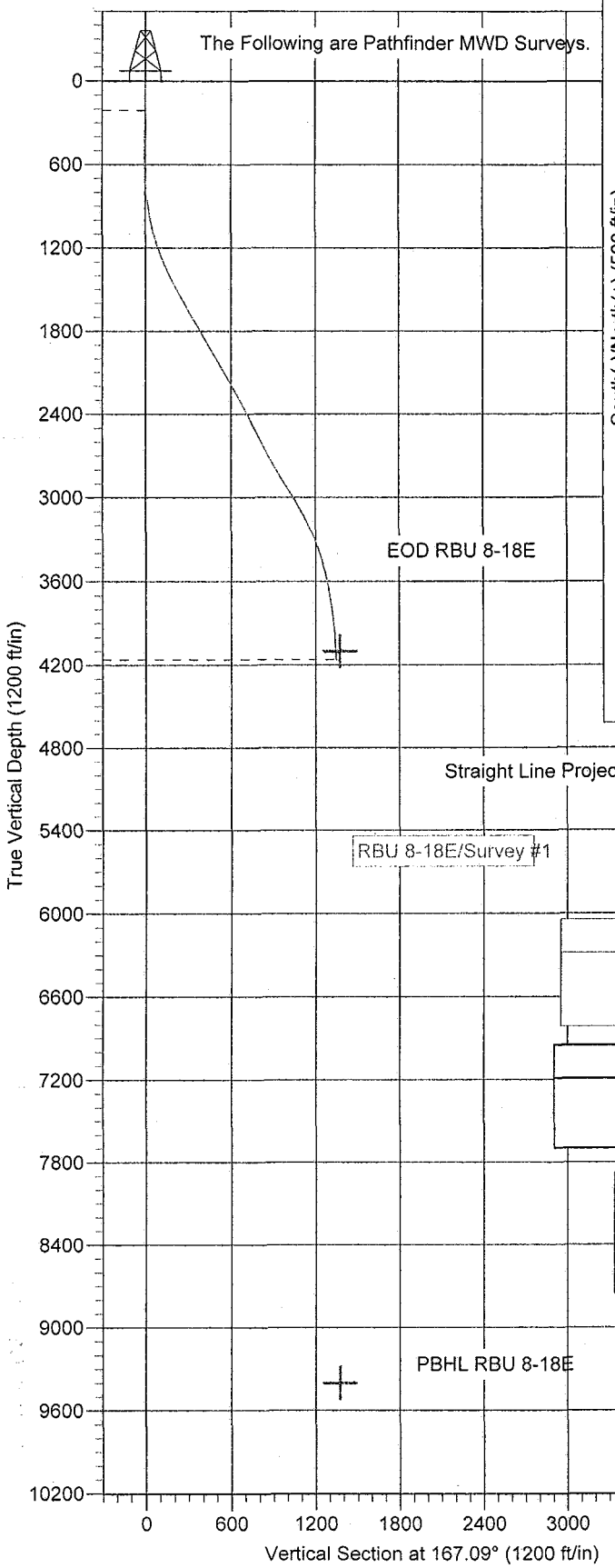
XTO ENERGY
RBU 8 - 18E
UINTAH COUNTY, UT
RIG:FRONTIER 6

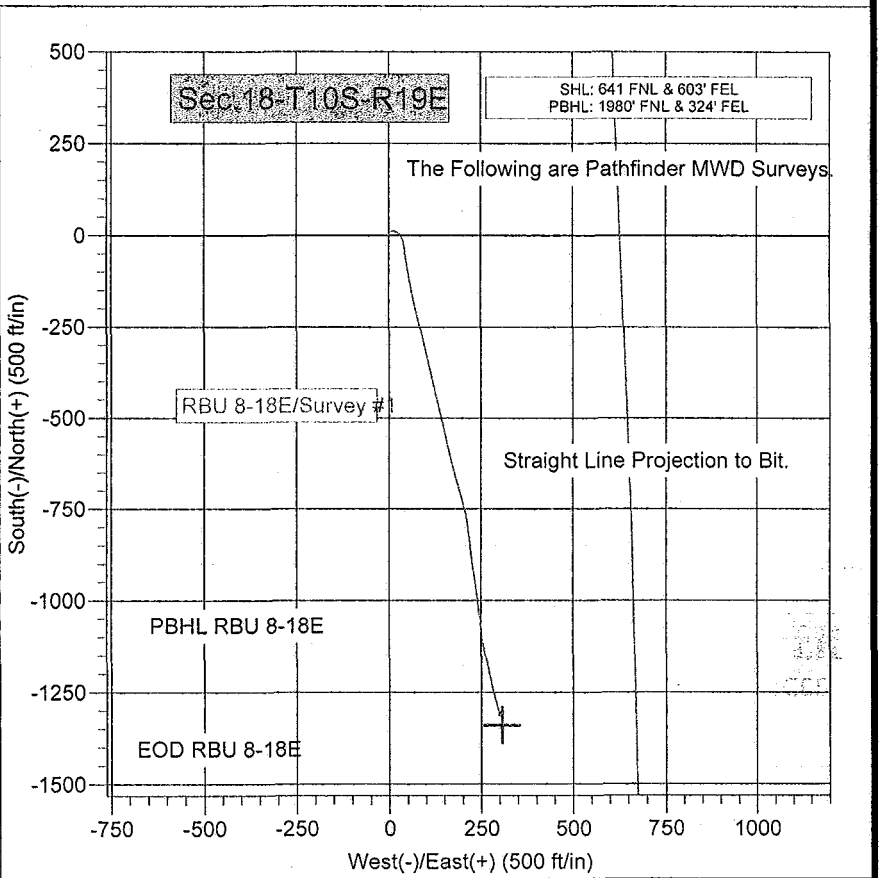
Measured Depth (ft)	Incl (deg)	Drift Dir. (deg)	TVD (ft)	Course Length (ft)	Vertical Section (ft)	TOTAL Rectangular Offsets (ft)	(ft)	Closure Dist (ft)	Dir (deg)	DLS (dg/100ft)
2438.00	28.67	165.21	2286.11	64.00	654.52	631.74 S	173.41 E	655.11@	164.65	0.86
2533.00	27.70	165.13	2369.85	95.00	699.36	675.12 S	184.90 E	699.98@	164.68	1.02
2629.00	26.03	164.16	2455.48	96.00	742.70	716.95 S	196.37 E	743.36@	164.68	1.80
2725.00	25.50	166.71	2541.94	96.00	784.40	757.33 S	206.87 E	785.08@	164.72	1.28
2820.00	26.38	173.65	2627.39	95.00	825.83	798.22 S	213.91 E	826.38@	165.00	3.33
2915.00	29.55	173.48	2711.29	95.00	870.09	842.48 S	218.91 E	870.45@	165.43	3.34
3010.00	30.07	172.42	2793.72	95.00	917.07	889.35 S	224.71 E	917.29@	165.82	0.78
3105.00	31.13	170.49	2875.49	95.00	965.28	937.16 S	231.90 E	965.43@	166.10	1.52
3201.00	32.27	173.30	2957.17	96.00	1015.54	987.09 S	238.99 E	1015.61@	166.39	1.94
3296.00	30.69	173.48	3038.19	95.00	1064.84	1036.37 S	244.71 E	1064.87@	166.71	1.67
3392.00	27.87	172.07	3121.91	96.00	1111.55	1082.94 S	250.58 E	1111.56@	166.97	3.02
3487.00	24.80	170.13	3207.05	95.00	1153.58	1124.58 S	257.06 E	1153.58@	167.12	3.36
3582.00	21.54	168.03	3294.37	95.00	1190.93	1161.28 S	264.10 E	1190.93@	167.19	3.54
3677.00	19.08	167.50	3383.46	95.00	1223.89	1193.50 S	271.08 E	1223.90@	167.20	2.60
3773.00	15.65	167.41	3475.07	96.00	1252.54	1221.46 S	277.30 E	1252.54@	167.21	3.57
3869.00	12.84	167.15	3568.11	96.00	1276.16	1244.51 S	282.49 E	1276.16@	167.21	2.93
3964.00	10.64	165.21	3661.12	95.00	1295.49	1263.28 S	287.08 E	1295.49@	167.20	2.35
4059.00	8.71	164.16	3754.76	95.00	1311.44	1278.68 S	291.28 E	1311.44@	167.17	2.04
4154.00	6.86	165.04	3848.88	95.00	1324.29	1291.08 S	294.71 E	1324.29@	167.14	1.95
4249.00	5.19	165.83	3943.35	95.00	1334.26	1300.73 S	297.23 E	1334.26@	167.13	1.76
4313.00	3.43	177.17	4007.17	64.00	1339.04	1305.45 S	298.03 E	1339.04@	167.14	3.04
4409.00	2.64	183.67	4103.04	96.00	1343.98	1310.52 S	298.03 E	1343.99@	167.19	0.90
STRAIGHT LINE PROJECTION TO BIT										
4465.00	2.64	183.67	4158.98	56.00	1346.46	1313.10 S	297.87 E	1346.46@	167.22	0.00

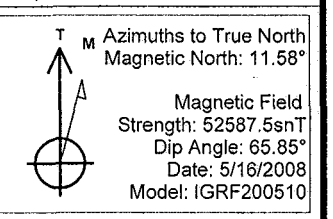
XTO ENERGY

Company: XTO Energy
Project: Uintah Co.,UT
Site: Sec.18-T10S-R19E
Well: RBU 8-18E
Wellbore: Wellbore #1
Survey: Survey #1 (RBU 8-18E/Wellbore #1)

PATHFINDER ENERGY SERVICES







WELL DETAILS: RBU 8-18E

Ground Level: 4894.0

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
0.0	0.0	7154688.69	2111814.03	39° 56' 57.490 N	109° 49' 6.220 W	

WELLBORE TARGET DETAILS (LAT/LONG)

Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape
EOD RBU 8-18E	4100.0	-1339.1	306.9	39° 56' 44.255 N	109° 49' 2.279 W	Point
PBHL RBU 8-18E	9400.0	-1339.1	306.9	39° 56' 44.255 N	109° 49' 2.279 W	Point

ANNOTATIONS

TVD	MD	Annotation
0.0	0.0	Tie into Surface.
209.0	209.0	The Following are Pathfinder MWD Surveys.
4159.0	4465.0	Straight Line Projection to Bit.

Form 3160-5
(August, 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

5. Lease Serial No.
U-03505

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
891016035-A

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
River Bend Unit 8-18E

2. Name of Operator
XTO Energy, Inc.

9. API Well No.
43-047-39698

3a. Address
978 North Crescent Road, Roosevelt, UT. 84066

3b. Phone No. (include area code)
435-722-4521

10. Field and Pool, or Exploratory Area
Natural Buttes

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
641' FNL & 603' FEL NE/NE Sec. 18, 10S, 19E

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Altering Casing	☐ Fracture Treat	☒ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Interm Reclaimation
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Reserve pit reclaimed & reseeded on 10/22/2008

RECEIVED
MAR 04 2009
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) Heather Butterfield

Title Regulatory Compliance Technician

Signature Heather Butterfield

Date 3/04/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.